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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEWLY DRILLED OR DEEPENED
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

API - 30-045-22244

Operator Koch Industries, Inc.	
Address P. O. Box 2256, Wichita, Kansas 67201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input checked="" type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) add tanks.	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gardner	Well No. 4	Pool Name, including Formation Blanco/Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM 013642
Location				
Unit Letter M ; 790 Feet From The South Line and 790 Feet From The West				
Line of Section 25 Township 32N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Co.	P. O. Box 1526, Salt Lake City, Utah 84110	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	Yes 7-25-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded December 8, 1976	Date Compl. Ready to Prod. January 28, 1977		Total Depth 6100'		P.B.T.D. 6080'			
Elevations (DF, RKB, RT, GR, etc.) GR 6532'	Name of Producing Formation Mesa Verde		Top <input checked="" type="checkbox"/> Gas Pay 5083'		Tubing Depth 5925'			
Perforations 5083-5946'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4	10-3/4		199		300			
8-3/4	7		3799		550			
6-1/4	4-1/2		6098		275			
---	2-3/8		5925		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3200	Length of Test 2-1/2	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) Orifice Meter	Tubing Pressure (Shut-in) 50#	Casing Pressure (shut-in) 360#	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth A. Seymour Kenneth A. Seymour
(Signature)
Chief Production Clerk
(Title)
July 27, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 6 1979, 19____
BY Original Signed by A. R. Kendrick
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.