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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator El Paso Natural Gas Company | 8. Farm or Lease Name Atlantic Com A |
| 3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401 | 9. Well No. 7A |
| 4. Location of Well UNIT LETTER I 1470 FEET FROM THE South LINE AND 1620 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 31-N RANGE 10-W NMPM. | 10. Field and Pool, or Wildcat Blanco Mesa Verde |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6379' GL | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER Perf and Frac <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-13-76 T.D. 3546'. Ran 89 jts. 7", 20#, KS intermediate casing, 3536' set at 3546'. Cemented with 485 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement 1750'.
- 12-20-76 T.D. 5792'. Ran 79 jts. 4 1/2", 10.5#, KS casing liner, 2438' set 3354-5792'. Float collar set at 5775'. Cemented with 425 cu. ft. cement. W.O.C. 18 hours.
- 12-28-76 P.B.T.D. 5775'. Tested casing to 3500#, ok. Perfed C.H. - Menefee 4674-82, 4774-82, 4853-61, 4910-15, 4925-39, 4980-94, 5005-12, 5084-87, 5108-17 with 14 shots per zone. Fraced with 50,000#--20/40 sand and 50,400 gallons water. Dropped 8 sets of 14 balls each. Flushed with 6900 gallons water. Perfed P.L. 5374-83, 5404-16, 5436-47, 5482-92, 5511-19, 5528-38 with 12 shots per zone. Fraced with 63,000#--20/40 sand and 57,300 gallons water. Dropped 5 sets of 12 balls each. Flushed with 7350 gallons water. Perfed Lower P.L. 5604-16, 5631-43, 5654-66, 5692-5700, 5721-33, 5741-49 with 12 shots per zone. Fraced with 35,000#--20/40 sand and 35,000 gallons treated water. Dropped 5 sets of 12 balls each. Flushed with 3000 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Buies TITLE Drilling Clerk DATE January 3, 1977

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: