

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

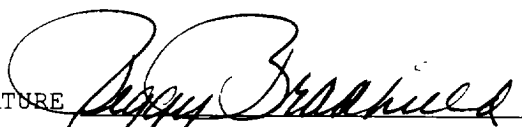
Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>MERIDIAN OIL</b></p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1470' FSL, 1620' FEL, Sec. 23, T-31-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-22255</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # B-10405-54 NM</p> <p>7. Lease Name/Unit Name Atlantic Com A</p> <p>8. Well No. 7A</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation: 6379 GR</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to workover and repair the tubing in the subject well according to the attached procedure and wellbore diagram.

SIGNATURE  (LWD5) Regulatory Affairs June 23, 1995

(This space for State Use)

Approved by Original Signed by FRANK L. CHAVEZ Title SUPERVISOR DISTRICT #3 Date JUN 27 1995

**RECEIVED**  
JUN 27 1995

OIL CONSERVATION  
DIVISION

## WORKOVER PROCEDURE - TUBING REPAIR

Atlantic Com A 7A  
DPNO 48994A  
Blanco Mesaverde  
SE, Section 23, T31N, R10W  
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2-3/8" tbg (186 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) LD bull plug and perforated pup joint. PU and RIH with 3-7/8" bit and 4-1/2" 10.5# casing scraper to PBTD (5775'). POH.
4. PU 4-1/2" fullbore packer and RIH. Set @ 4573'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2-3/8" 4.7# tbg. Land @ 5743'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended

  
Summer Engineering Intern

Approval:

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Production Superintendent

**Contacts:**

Operations Engineer  
Summer Engineering Intern

Larry Dillon  
Elizabeth Thomas

326-9714  
326-9582

PET

# PERTINENT DATA SHEET

6/22/95

<b>WELLNAME:</b> Atlantic COM A 7A				<b>DP NUMBER:</b> 48994A  <b>PROPERTY NUMBER:</b> 072023600			
<b>WELL TYPE:</b> Blanco Mesaverde				<b>ELEVATION:</b> GL: 6379' KB: 6389'			
<b>LOCATION:</b> 1470' FSL, 1620' FEL Sec.23, T31N, R10W San Juan County, New Mexico				<b>INITIAL POTENTIAL:</b> 4,133 Mcf/d  <b>INITIAL SICP:</b> 710 psig <b>CURRENT SICP:</b> psig			
<b>OWNERSHIP:</b> <b>GW:</b> 62.5000% <b>NRI:</b> 53.5000% <b>SJBT:</b> 1.1718%				<b>DRILLING:</b> <b>SPUD DATE:</b> 12/6/76 <b>COMPLETED:</b> 1/10/77 <b>TOTAL DEPTH:</b> 5792' <b>PBTD:</b> 5775'			
<b>CASING RECORD:</b>							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
13-3/4"	9-5/8"	36#	KE	231'		224 cf	Surf-circ.
8-3/4"	7"	20#	KS	3546'		485 cf	1750' (TS)
6-1/4"	4-1/2"	10.5#	KS	3354'-5792'	Liner top @ 3354'	425 cf	
Tubing	2-3/8"	4.7#	EUE	5746'	186 jts - Bottom joint bull plugged w/perf. nipple @ 5712-5715' & common seat nipple @ 5711'		
<b>FORMATION TOPS:</b>							
	Nacimiento		Surface		Mesa Verde	4673'	
	Ojo Alamo		1555'		Point Lookout	5367'	
	Kirtland		1593'				
	Fruitland Coal		2796'				
	Pictured Cliffs		3162'				
	Chacra		3928'				
<b>LOGGING:</b> IGR, FDC-GR, TS							
<b>PERFORATIONS</b> 4674-82, 4774-82, 4853-61, 4910-15, 4925-39, 4980-94, 5005-12, 5084-87, 5108-17 W/14 SPZ 5374-83, 5404-16, 5436-47, 5482-92, 5511-19, 5528-38 w/12 SPZ 5604-16, 5631-43, 5654-66, 5692-5700, 5721-33, 5741-49 w/12 SPZ							
<b>STIMULATION:</b> Lower perms: 35,000# 20/40 & 35,000 gal. wtr. Middle perms: 63,000# 20/40 & 57,300 gal. wtr. Upper perms: 50,000# 20/40 & 50,400 gal. wtr.							
<b>WORKOVER HISTORY:</b> None							
<b>PRODUCTION HISTORY:</b>							
<u>Gas</u>		<u>Oil</u>		<u>DATE OF LAST PRODUCTION:</u>		<u>Gas</u> <u>Oil</u>	
Cumulative as of 1995:		3.0765 Bcf      33.8 MMcf		April, 1995		387 Mcf/d      3.6 Mcf/d	
Current:		387 Mcf/d      3.6 Mcf/d					
<b>PIPELINE:</b> EPNG							

# ATLANTIC COM A 7A

CURRENT

Blanco Mesaverde

DPNO 48994A

1470' FSL, 1620' FEL, SECTION 23, T31N, R10W

SAN JUAN COUNTY, NEW MEXICO

Today's Date: 6/20/95

Spud: 12/6/76

Completed: 1/10/77

