

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078115	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1160' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 2-8-77						16. DATE T.D. REACHED 2-14-77	
17. DATE COMPL. (Ready to prod.) 4-15-77						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6114' GR	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 5341'	
21. PLUG, BACK T.D., MD & TVD 5321'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS 0 - 5341'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4970' - 5224' Point Lookout						25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Density, Gamma Ray Induction, Gamma Ray Neutron, Gamma Ray Correlation						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		212.16'		13-3/4"	
7"		20#		2989'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		2826'		5340'		245	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5220.52'					
31. PERFORATION RECORD (Interval, size and number) 4970, 4992, 4999, 5005, 5014, 5020, 5030, 5035, 5060, 5066, 5083, 5108, 5112 5220, 5224				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4970'-5224'		108,200 gallons water	
						52,500# 20/40 sand	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 4-17-77		HOURS TESTED ----		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 74		CASING PRESSURE 637		CALCULATED 24-HOUR RATE →		OIL—BBL. 3599	
						GAS—MCF. WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY James Smith	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		District Production Manager		DATE		April 25, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)