

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____								
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. ESVR. <input type="checkbox"/>	Other _____						
2. NAME OF OPERATOR								7. UNIT AGREEMENT NAME							
Aztec Oil & Gas Company								Davis							
3. ADDRESS OF OPERATOR								9. WELL NO.							
P. O. Drawer 570, Farmington, New Mexico								#3-A							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								10. FIELD AND POOL, OR WILDCAT							
At surface 790' FSL & 790' FWL								Blanco Mesa Verde							
At top prod. interval reported below								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA							
At total depth								Section 1, T31N, R12W							
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE					
								San Juan		New Mexico					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
2-2-77		2-19-77		3-16-77		6324' GR									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
5552'		5511'				→		0 - 5552'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE					
5155-5463' Point Lookout										Deviation					
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED					
Gamma Ray Neutron										No					
Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		211'		13-3/4"		190 sxs							
7"		20#		3160'		8-3/4"		170 sxs							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
4-1/2"		3036'		5542'		245 sxs									
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2-3/8"		5450'													
31. PERFORATION RECORD (Interval, size and number)															
5155, 5171, 5179, 5187, 5195, 5203, 5215, 5222, 5231, 5239, 5247, 5252, 5262, 5271, 5279, 5292, 5304, 5310, 5345, 5366, 5371, 5404, 5460, 5463.															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
5155'-5463'						206,000 gallons water									
						91,000# 20/40 sand									
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
		Flowing						Shut in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
4-4-77		3 hrs		3/4"		→									
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
260		618		→				8,116							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
Sold												Norman Harland			
35. LIST OF ATTACHMENTS												APR 20 1977			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Production Manager

DATE

April 6, 1977

\*(See Instructions and Spaces for Additional Data on Reverse Side)