

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077648	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTED OR TRIBE NAME _____	
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME Davis	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL & 1740' FWL At top prod. interval reported below _____ At total depth _____				9. WELL NO. #5-A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 1-24-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, T31N, R12W	
16. DATE T.D. REACHED 2-4-77				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2-26-77				13. STATE New Mexico	
18. ELEVATIONS* (DF, RKB, RT, GR, ETC.)* 6220' GR				19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 5340'		21. PLUG BACK T.D., MD & TVD 5337'		23. INTERVALS DRILLED BY 0 - 5340'	
22. IF MULTIPLE COMPL., HOW MANY* _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5040' to 5285' Point Lookout	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation, Cement Bond logs Gamma Ray Induction, Gamma Ray Density, Gamma Ray Neutron,				26. WAS WELL CORED No	
27. WAS DIRECTIONAL SURVEY MADE Deviation Record					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	210'	13-3/4"	190 sxs	
7"	20#	2962'	8-3/4"	170 sxs	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	2796'	5338'	250 sxs		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5286'				
31. PERFORATION RECORD (Interval, size and number)					
5040', 5048', 5056', 5064', 5074', 5082', 5090', 5098', 5106', 5116', 5124', 5276', 5285'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5040-5285			109,500 gallons water		
			52,400# 20/40 sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			Shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF
3-11-77	3 hrs	3/4"			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.
166	435				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
TEST WITNESSED BY Cliff Pistole					
OIL CON. COM. March 15, 1977					

* (See Instructions and Spaces for Additional Data on Reverse Side)

MAR 28 1977