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TRANSPORTER	OIL		
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NEW MEXICO OIL CONSERVATION COMMISSION

AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS Content of the content of t	FII	NTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
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If change of ownership give name and address of previous owners. DESCRIPTION OF WELL AND LEASE	- 1	=			as T		
IN DESCRIPTION OF WELL AND LEASE Pet No. Poo. Name, idea, story Farmation Start of Lease Start of L	Cha	inge in Ownership				1, 1984	
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Giant Refining Company	II. DES	SIGNATION OF T	RANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appear	ved copy of this form is to be acces	
Southern Union Gathering Southern Union Gathering To well greaters divers to which approved copy of this form is to be sens. P. O. Box 1899, Bloomfield, New Mexico 8741 To well greaters do or liquid, give location of tens. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Denignate Type of Completion – (X) Date Soudseed Date Campl. Ready to Prod. Date Soudseed Date Campl. Ready to Prod. Total Depth Elevations OF, RAB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Epith Tubing CASING, AND CEMENTING RECORD HOLE SIZE CASING a TUBING SIZE CASING A TUBING SIZE OPPTH SET SACKS CEMENT Total Producing Among Chips, paper, gas life, etc.) Testing Neikol Joseph. Actual Prod. Joseph. Date prod. Actual Prod. Joseph. Date prod. Date of Test Totaling Neikol Joseph. Date of Test Supervisor District Title This form is to be filed in compilance with Rule 1104. This form is to be filed in compilance with Rule 1104. This form is to be filed in compilance with Rule 1104. This form is to be filed in compilance with Rule 1104. This form is to be filed in compilance wi	i i	Giant Refin	nina Com	oany			
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Sare: well name or number, or transporter, or other such change of condition				(e)	well name or number, or transport	er, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multi-						be filed for each pool in multiply	