submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES **OIL & GAS COMPANY**

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1120'FSL, 1740'FWL, Sec.3, T-31-N, R-12-W, NMPM

5. **Lease Number**
SF-077648

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Davis #5A

9. **API Well No.**
30-045-22265

10. **Field and Pool**
Blanco PC/MV

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_x_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_x_ Other - commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

RECEIVED
MAR 2001
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 12/19/00

TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date MAR 7

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Davis #5A
PC/MV
1120' FSL, 1740' FWL
Unit N, Section 3, T-31-N, R-12-W
Latitude / Longitude: 36° 55.41048' / 108° 5.1105'
Asset Completion Number: 1162401 PC/1162402 MV

Summary/Recommendation:

Davis #5A was drilled and completed as a MV producer in 1977. In 1979 the PC completion was added and the PC/MV production was dually produced. In 4/00 line pressure was lowered by 125 psi. The PC responded quite well to the lowered line pressure; however, the MV never did. This is uncharacteristic of the MV in this area. According to the lease operator, the MV does make enough liquids to create production problems. As a result, it is recommended to commingle the PC/MV and install plunger lift. Anticipated uplift 67 MCFD.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location ~ 7 joints of 1-1/2", 2.76, IJ tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pictured Cliffs 1-1/2", 2.76", CSR-55, IJ tubing is set at 2692' TIH w/ PC tubing, tag top of packer at 2886' and clean top of packer if necessary. TOOH with 1-1/2" PC tubing and lay down. Mesaverde 2-3/8" tubing is set at 5280'. Rotate tubing ¼ right hand turn to release the Guiberson Uni Packer VI at 2886' and TOOH. Lay down blast joints (2620-2732') and packer. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD cleaning out **using a minimum mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.

5. TIH with a notched expendable check, 1 joint of 2-3/8", 4.7#, J-55 tubing, SN and then ½ of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **using a minimum mist rate of 12 bph** if necessary.

6. Land tubing at ± 5085'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: _____
Operations Engineer

Approved: Bruce D. Boyer 12-5-00
Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (326-8925)

Sundry Required: **YES** **NO**

Approved: _____ 12-5-00
Regulatory

JLD/klg