

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY 22 1995

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FNL, 1820' FEL, Sec. 11, T-31-N, R-12-W, NMPM

5. Lease Number

SF-077648

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Davis #2A

9. API Well No.

30-045-22266

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

5-8-95 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/4 1/2" csg scraper to 5400'.
 5-9-95 TOO H. TIH w/RBP, set @ 5080'. TOO H. TIH, load hole w/2% Kcl wtr. PT csg to 1000 psi, OK. TOO H. Ran CBL-CCL-GR @ 3610-5080', TOC @ 3928'. TIH w/4 1/2" FB pkr, set @ 3050'. PT 4 1/2" csg & RBP to 3100 psi/15 min, OK. TIH to 5030'. TOO H w/pkr. Perf Menefee @ 4708, 4770, 4788, 4800, 4808, 4815, 4848, 4854, 4876, 4901, 4934, 4943, 4969, 4973, 5000, 5008, 5012, 5020 w/18 holes total. Prepare to frac.
 5-10-95 Frac Menefee w/118,000# 20/40 Arizona sd, 146,000 gal slk wtr. CO after frac. TIH w/RBP w/pressure instrument attached, set @ 4690'. TIH w/pkr, set @ 3050'. PT csg & RBP to 3000 psi, OK. TIH to 4675'. Spot 250 gal 15% Hcl. TOO H w/pkr.
 5-11-95 Perf Cliff House w/1 SPF @ 4407, 4412, 4436, 4448, 4454, 4460, 4466, 4474, 4480, 4486, 4566, 4594, 4603, 4612, 4620, 4626, 4632, 4638, 4644, 4650 w/20 holes total. TIH w/pkr, set @ 3047'. Frac Cliff House w/121,000# 20/40 Arizona sd, 16,512 gal 30# linear gel, 836,200 SCF N2. SI for gel break. CO after frac.
 5-12-95 Blow well & CO. Release pkr. TOO H. Left pkr & 1 jt 2 3/8" tbg in hole. TIH w/ fishing tools. TOO H w/fish. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/17/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Da **ACCEPTED FOR RECORD**

MAY 17 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

5-13/16-95 Blow well & CO.

5-17-95 Blow well & CO. TOOH. TIH w/retrieving head. CO to RBP @ 5080'. Release RBP, TOOH.
RU, ran after frac log. CO to PBSD @ 5450'. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55
tbg, landed @ 5400'. ND BOP. NU WH. RD. Rig released.