District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

| I.   | RE   | QUESTI  | FOR AL.                       | LOWAE   | BLE AND A                                      | UTHORIZ  | ATION               | TO T                                     | CRANSPO                             | ORT                  |                         |  |
|--|--|---|-------------------------------|---|--|--|---------------------|--|-------------------------------------|----------------------|-------------------------|--|
| ¹ Operator Name and Address  |  |   |                               |   |  |  |                     |  | <sup>2</sup> OGRID Number           |                      |                         |  |
| Burlington Resources Oil & Gas   |  |   |                               |   |  |  |                     |  | 14538                               |                      |                         |  |
| PO Box 4289  |  |   |                               |   |  |  |                     |  | <sup>3</sup> Reason for Filing Code |                      |                         |  |
| Farmington, NM 87499   |  |   |                               |   |  |  |                     | co - 7/11/96                             |                                     |                      |                         |  |
| , —  |  |   |                               |   |  | Name ° Pool Code                                 |                     |  |                                     |                      |                         |  |
| 30-045-22266 BLANCO MESAVE   |  |   |                               |   |  | RDE (PRORATED 72319                              |                     |  |                                     |                      |                         |  |
| <sup>7</sup> Property Code <sup>8</sup> Proper   |  |   |                               |   |  | ty Name ° Well Number                            |                     |  |                                     |                      |                         |  |
| 018509 DA  |  |   |                               |   |  | VIS  |                     |  | #2A                                 |                      |                         |  |
| II. <sup>10</sup> Surfa  | oca I oca  | tion  |                               | <u> </u>  |  |  |                     | l  |                                     |                      |                         |  |
| UI or lot no.  | Section  | Towns   | hip Ra                        | ange  | Lot.Idn  | Feet from the                                    | North/South         | Line                                     | Feet from the                       | East/West Line       | County                  |  |
| В  | 11   |   | 1N                            | 012W  |  | 800  | N                   |  | 1820                                | E                    | SAN JUAN                |  |
| 11 Bottom Hole Location  |  |   |                               |   |  |  |                     | <b>-y-</b>                               |                                     |                      |                         |  |
| UI or lot no.  | Section  | Towns   | hip Ra                        | ange  | Lot.Idn  | Feet from the                                    | North/South         | Line                                     | Feet from the                       | East/West Line       | County                  |  |
|  |  | [ 13 D 1 : 1  | 1 10 1                        | Tuo   |  | 15 O 100 P                                       |                     | L 16 O 1                                 | 20 F6 D                             | 12 (7.120            | Francisco Data          |  |
| 12 Lse Code  |  | 13 Producing N  | lethod Code                   | Gas Co  | onnection Date                                 | 15 C-129 Permit                                  | i Number            | 1 % C-11                                 | 29 Effective Da                     | ate 11 C-129         | Expiration Date         |  |
|  |  |   |                               |   |  |  |                     | L  |                                     |                      |                         |  |
| III. Oil an  | rs<br>Transporter  | Nomo  | NOD.                          | D 21 O/G 22 POD ULSTR Location  |  |  |                     |  |                                     |                      |                         |  |
| 18 Transporter OGRID   |  |   | and Addre                     | ess   | <sup>20</sup> POD                              |  |                     |  |                                     | and Description      |                         |  |
| 25244  |  |   | S FIELD SERVI<br>X 58900      | CES CO  |  |  |                     | G  |                                     | B-11-T031N-R012W     |                         |  |
| SALT   |  | SALT LA   | SALT LAKE CITY, UT 84158-0900 |   |  |  |                     |  |                                     |                      |                         |  |
| 1 9010 1   |  |   | ndustries<br>Hwy 64           |   | 237  | 2378010  |                     | 0  |                                     | B-11-T031N-R012W     |                         |  |
| 57   |  |   | ton, NM 87401                 |   |  |  | <u></u>             | .1                                       |                                     |                      |                         |  |
|  |  |   | <u> </u>                      |   |  |  |                     |  | <u> </u>                            |                      |                         |  |
|  |  |   |                               |   |  |  |                     |  |                                     |                      |                         |  |
|  |  |   |                               |   |  |  |                     |  | e ejerkêr                           |                      |                         |  |
|  |  |   |                               |   |  |  |                     |  |                                     |                      |                         |  |
|  |  | <u> </u>  |                               |   |  |  |                     |  |                                     |                      |                         |  |
| IV. Produced Water   |  |   |                               |   |  | <sup>24</sup> POD ULSTR Location and Description |                     |  |                                     |                      |                         |  |
|  |  | 23 17   | OD                            |   |  | 1  | 24 DO               | DILLOT                                   | 'D I agotion and                    | d Description        |                         |  |
|  |  | 23 P  | OD                            |   |  |  | 24 PO               | D ULST                                   | 'R Location and                     | d Description        |                         |  |
| V. Well C  | Completion   | ***   | POD                           |   |  |  | 24 PO               | D ULST                                   | 'R Location and                     | d Description        |                         |  |
|  | Completion of Date   | ***   | POD  26 Ready D               | ate   | 27   | TD   | 24 PO               | D ULST                                   |                                     |                      | forations               |  |
| <sup>25</sup> Spu  | ud Date  | ***   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>25</sup> Spu  |  | ***   | <sup>26</sup> Ready D         | ate<br>Casing & Tu  |  |  | <sup>24</sup> PO    |  |                                     |                      |                         |  |
| <sup>25</sup> Spu  | ud Date  | ***   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>25</sup> Spu  | ud Date  | ***   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>25</sup> Spu  | ud Date  | ***   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>25</sup> Spu  | ud Date  | ***   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>25</sup> Spu  | ud Date  | ***   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>25</sup> Spu  | ud Date  | ***   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>22</sup> Spu  | nd Date  | on Data   | <sup>26</sup> Ready D         |   |  |  |                     |  |                                     | <sup>29</sup> Per    |                         |  |
| <sup>25</sup> Spu  | nd Date  Hole Size  Test Dat   | on Data   | <sup>26</sup> Ready D         |   | bing Size                                      |  |                     | 28 PB7                                   |                                     | <sup>29</sup> Per    | ement                   |  |
| VI. Well   | nd Date  Hole Size  Test Dat   | on Data   | <sup>26</sup> Ready D         | Casing & Tu   | bing Size                                      | ,  |                     | 28 PB7                                   | TD                                  | 2º Per               | ement                   |  |
| VI. Well   | nd Date  Hole Size  Test Dat   | on Data   | <sup>26</sup> Ready D         | Casing & Tu   | bing Size                                      | ,  |                     | 28 PB7                                   | ; Pressure                          | 2º Per               | ement Pressure          |  |
| VI. Well   | nd Date  Hole Size  Test Dat   | a 33 Gas Delive   | <sup>26</sup> Ready D         | Casing & Tu   | bing Size                                      | 37 Test Length                                   |                     | 28 PB7                                   | ; Pressure                          | <sup>39</sup> Csg. I | ement Pressure          |  |
| VI. Well  The Property of the  | Test Dat   | a  33 Gas Deliver  41 Oil   | <sup>26</sup> Ready D         | Casing & Tu  36 Test D  42 Water  Division have                           | bing Size                                      | 37 Test Length 43 Gas                            | 2 Depth Set         | <sup>28</sup> PB7                        | ;. Pressure                         | <sup>39</sup> Csg. I | ement  Pressure  Method |  |
| VI. Well  The state of the stat | Test Dat   | a  33 Gas Deliver  41 Oil   | <sup>26</sup> Ready D         | Casing & Tu  36 Test D  42 Water  Division have                           | bing Size                                      | 37 Test Length 43 Gas                            | 2 Depth Set         | <sup>28</sup> PB7                        | ;. Pressure                         | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  The Property of the  | Test Dat  ify that the rihe information to belief.   | a  33 Gas Deliver  41 Oil  ules of the Oil on given above                   | <sup>26</sup> Ready D         | Casing & Tu  36 Test D  42 Water  Division have                           | bing Size                                      | 37 Test Length 43 Gas                            | OIL CO              | 28 PB7                                   | Pressure  RVATION                   | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  The state of the stat | Test Dat  ify that the rihe information to belief.   | a  33 Gas Deliver  41 Oil  ules of the Oil on given above                   | <sup>26</sup> Ready D         | Casing & Tu  36 Test D  42 Water  Division have                           | bing Size                                      | 37 Test Length 43 Gas                            | 2 Depth Set         | 28 PB7                                   | Pressure  RVATION                   | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  The Printed Name:  | Test Dat  ify that the rihe information to belief.   | a  33 Gas Deliver  41 Oil  ules of the Oil on given above                   | <sup>26</sup> Ready D         | Casing & Tu  36 Test D  42 Water  Division have                           | bing Size                                      | 37 Test Length 43 Gas                            | OIL CC              | 28 PBT 38 Tbg 44 AO  NSE T. C            | Pressure  RVATION                   | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  The Printed Name: Dolores Di Title:  | Test Dat  ify that the riche information in belief.  | a  35 Gas Deliver  41 Oil  ales of the Oil on given above                   | <sup>26</sup> Ready D         | Casing & Tu  36 Test D  42 Water  Division have                           | bing Size                                      | 37 Test Length 43 Gas  Approved by: Title:       | OIL CC Frank Distri | 28 PBT  18 Tbg  44 AO  ONSE  T. C  ct Su | Pressure  RVATION  havez  pervisor  | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  The Printed Name: Dolores Di   | Test Dat  ify that the riche information in belief.  | a  35 Gas Deliver  41 Oil  ales of the Oil on given above                   | <sup>26</sup> Ready D         | Casing & Tu  36 Test D  42 Water  Division have                           | bing Size                                      | 37 Test Length 49 Gas Approved by:               | OIL CO Frank Distri | 28 PBT  18 Tbg  44 AO  ONSE  T. C  ct Su | Pressure  RVATION  havez  pervisor  | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  Thereby certivith and that the knowledge and Signature:  Printed Name: Dolores Dititle: Production Date: 7/11/96   | Test Dat  ify that the riche information discharge.  Association Association   | a  33 Gas Deliver  41 Oil  ules of the Oil on given above                   | <sup>26</sup> Ready D         | 236 Test D  42 Water  Division have been been been been been been been be | bing Size  Pate  ve been complied e best of my | Title: Approved Date                             | OIL CC Frank Distri | 28 PBT  18 Tbg  44 AO  ONSE  T. C  ct Su | Pressure  RVATION  havez  pervisor  | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  Thereby certivith and that the knowledge and Signature:  Printed Name: Dolores Dititle: Production Date: 7/11/96   | Test Dat  ify that the rule information in Association ange of oper  | a  33 Gas Deliver  43 Oil  43 Oil  ate  ate                                 | <sup>26</sup> Ready D         | 236 Test D  42 Water  Division have been been been been been been been be | bing Size  Pate  ve been complied e best of my | Title: Approved Date                             | OIL CC Frank Distri | 28 PBT  18 Tbg  44 AO  ONSE  T. C  ct Su | Pressure  RVATION  havez  pervisor  | 23 Per 33 Sacks Co   | ement  Pressure  Method |  |
| VI. Well  Thereby certivith and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  Tithis is a chell 14538 Meridian  | Test Dat  ify that the riche information belief.  Association Association of Operation of Operation Operation of Operation Operation of Operation Operation of Operation Operation Operation of Operation Operation of Operation O | a  33 Gas Deliver  43 Oil  44 Oil  45 Oil  ater fill in the Gator Signature | <sup>26</sup> Ready D         | 236 Test D  42 Water  Division have been been been been been been been be | bing Size  Pate  ve been complied e best of my | Title: Approved Date                             | OIL CC Frank Distri | 28 PBT  18 Tbg  44 AO  ONSE  T. C  ct Su | Pressure  RVATION  havez  pervisor  | 23 Per 33 Sacks Co   | Pressure Method         |  |