

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 16 1999

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-077648

6. If Indian, All. or
Tribe Name

RECEIVED
JUN 22 1999

Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Davis #2A

9. API Well No.
30-045-22266

4. Location of Well, Footage, Sec., T, R, M

800' FNL, 1820' FEL, Sec. 11, T-31-N, R-12-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan County, NM

B

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Plugging Procedure	

13. Describe Proposed or Completed Operations

It is intended to plug the Cliffhouse Interval in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/14/1999
trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date JUN 16 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Davis #2A
Mesaverde
800'FNL, 1820' FEL
Unit B, Section 11, T-31-N, R-12-W
Latitude / Longitude: 36° 55.0754' / 108° 3.6950'
DPNO: 1161701
Plug Cliffhouse Interval Procedure

CAUTION: This well produces H2S.

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8", 4.7# tubing is set at 5400'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBDT should be at \pm 5450'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 4-1/2" CIBP and set at \pm 4680'. TOOH.
5. TIH with 4-1/2" cement retainer on 2-3/8" tubing and set at \pm 4357'.
6. RU cement company. PU tubing to test position on the retainer. Pressure test tubing to 2500 psi. Set down on tubing to open check and establish an injection rate with water.
7. Squeeze below retainer into Cliffhouse perforations to 1000 psi with 62 sx of Class B cement (with .3% fluid loss). Displace cement with 16 Bbls of water (under displace by 1 Bbl.). Sting out of retainer and reverse circulate. TOOH with 2-3/8" tubing. WOC for a minimum of 18 hours.
8. TIH with 3-7/8" bit, 3-1/8" drill collars (if necessary) and 2-3/8" tubing. Drill out retainer and cement. Pressure test squeeze to 500 psi for 15 minutes. If test is not successful, note leak off rate and contact Operations Engineer.
9. CO to CIBP set at 4680'. Drill CIBP and push to bottom, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
10. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBDT with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
11. Land tubing at \pm 5220'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended:

M.E. Lutey
Operations Engineer

Approved:

Bruce W. Boyer 6-7-99
Drilling Superintendent

Operations Engineer:

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells - 070 FARMINGTON, NM 11/01/99 - 8 PM 2:35

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GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

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10-15-99 MIRU. SD for weekend.
10-18-99 ND WH. NU BOP. Attempt to rls tbg, pipe was stuck. RU W/L. Freepoint tbg, chemical cut tbg @ 4814'. RD W/L. TOOH w/tbg. Spot acid. SDON.
10-19/22-99 TIH w/fishing tools. Fishing. SD for weekend.
10-25-99 TOOH w/fishing tools & fish. TIH w/mill, tag up @ 5022'. CO to 5060'. Spot acid. SDON.
10-26-99 CO to PBTD @ 5450'. TOOH w/mill. TIH w/CIBP, set @ 4680'. SDON.
10-27-99 TIH w/cmt retainer, set @ 4298'. Est injection. Sqz Cliff House perms w/177 sx Class "B" neat cmt w/0.3% fluid loss (209 cu ft). Reve 10 bbl cmt to surface. TIH w/bit. SDON.
10-28-99 D/O cmt retainer. Circ hole clean. PT csg to 500 psi/15 min, OK. SDON.
10-29-99 D/O CIBP & chase to PBTD. Circ hole clean. SDON.
10-30/31-99 Circ wtr out of hole. Well making 12 BPH. Flow well.
11-1/2-99 TOOH w/bit. TIH w/RBP, set @ 4678'. PT csg to 1000 psi/15 min, OK. Circ wtr out of hole. SDON.
11-3-99 (Verbal approval from Jim Lovato, BLM, to set CIBP) Rls RBP & TOOH. TIH w/CIBP, set @ 5164'. TOOH. TIH w/164 jts 2-3/8" 4.7# J-55 tbg, set @ 5151'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/5/99
TLW

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APPROVED BY _____ Title _____ Date _____

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NMOCOD

NOV 18 1999
BLM FIELD OFFICE