Form 5-331 (May 1963)

3. ADDRESS OF OPERATOR

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

, ALLOTTEE OR TRIBE NAME

GEOL	OGICA	L SI	JRVEY	′
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	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OF	
1.	OIL CAS	7. UNIT AGREEMENT NAME	
	WE'L GAS WELL X OTHER	ļ	
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME	
	Aztec Oil & Gas Company	Grenier	

LEASE NAME

9. WELL NO.

SF-078115

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 13, T31N, R1
12. COUNTY OR PARISH | 13. STATE R12W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6199' GR

P. O. Drawer 570, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1790' FNL & 1720' FEL

<u>New Mexico</u> San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE Casing Report REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 2-26-77 Ran 75 joints of 7", 20#, K-55, 8rd casing. Total 3041', shoe at 3151', insert float valve at 2999'. Cemented with 100 sacks of 65/35 Class "B" Poz with 12% gel and 70 sacks of Class "B" with 2% CaCl. Plug down at 1:30 PM.
 - Ran 59 joints of 4-1/2", 11.60#, K-55, 8rd casing. Total 2506.03', shoe 3-2-77 at 5398', float collar at 5397', liner hanger at 2897'. Cemented with 20 barrels gelled water and 245 sacks of Class "B" with 4% gel, 1/4 cu. ft. fine gilsonite per sack and 0.6% Halad 9. Plug down at 1:30 AM.



18. I hereby certify that the foregoing is true and correct			.4	
STANED Dan Kyan	TITLE District	Production Manager	r DATE March	3, 1977
SIGNE				,
(This space for Federal or State office use)				
			TO 4 8000	
APPROVED BY	TITLE		DATE	