۲	NO. OF COPIES RECEIVED						
-	DISTRIBUTION						
-		NEW MEXICO OIL	Form C-104				
-	SANTA FE //	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
ļ	FILE		AND				
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	AS .			
	LAND OFFICE						
- 1	TRANSPORTER OIL /						
l	GAS /	•					
	OPERATOR /						
1.	PRORATION OFFICE						
	Operator						
	Aztec Oil & Gas Company						
- }							
	P. O. Drawer 570, Farmington, New Mexico Rescon(s) for filing (Check proper box) Other (Please explain)						
1	(Neadon) to thing (the or property)						
	New Well	· · · · · · · · · · · · · · · · · · ·	as [7]	}			
	Recompletion		=				
	Change in Ownership	Casinghead Gas Conde	ensate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	LEASE					
	Lease Name	Well No. Pool Name, Including		Lease No.			
	Grenier	3-A Blanco Mesa	Verde State, Federal	or Fee SF-078115			
	Location						
	Unit Letter : 1790 Feet From The North Line and 1720 Feet From The East						
	Line of Section 13 Tow	mship 31N Range	12W , NMPM, San Ju	ian County			
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS	•			
	Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to which approve	ed copy of this form is to be sent)			
	Plateau, Inc.		P. O. Box 108, Farmington, New Mexico				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Address (Give address to which approv	Address (Give address to which approved copy of this form is to be sent)			
	Southern Union Gathering		P. O. Box 1899, Bloomfield, New Mexico				
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	If well produces oil or liquids, give location of tanks.	1 1 1	No				
	If this production is commingled wit	h that from any other lease or pool	, give commingling order number:				
	COMPLETION DATA			Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completio	Oil Well Gas Well	1 '	Find Duck Same ness. Ditt. Ressv.			
	Designate Type of Completion		X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	3-23-77	3-26-77	5398'	5300'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6199' GR	Mesa Verde	5034 *	52681			
	Perforations			Depth Casing Shoe			
	See Form 9-330 (U.S.G.S.) 5398'						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13-3/4"	9-5/8"	218.53	190 sxs			
	8-3/4"	7''	3151'	170 sxs			
		1 2 / 5 / 5	2897' - 5398'	2/5			
	6-1/4"	4-1/2"	2037 - 3330	245 sxs			
	6-1/4"	4-1/2" 2-3/8"	5268'	243 SXS			

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
CAC WELL				

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4,930	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	794 psig	800 psig	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Production Manager

(Title)

April 12, 1977

(Date)

OIL CONSERVATION COMMISSION

By Original Signed by TITLE ______

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.