

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER H , 1830 FEET FROM THE North LINE AND 1165 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 31N RANGE 10W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6234' GL	7. Unit Agreement Name 8. Farm or Lease Name Kelly Gas Com "A" 9. Well No. 7 10. Field and Pool, or Wildcat Blanco Pictured Cliffs 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-15-77 Pressure tested casing to 3000 psi OK and spotted 500 gallons 15% HCl. Perfected 3026-56' with 1 SPF. Foam fraced with 33,000 gallons 70 Quality Nitrogen foam and 60,000 pounds sand. Average injection rate 21 BPM. Average treating pressure 1800 psi. Landed 2-3/8" tubing at 3128'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. S. Srobona* TITLE Area Adm. Supvr. DATE 3-3-77

Original Signed by E. S. Srobona
APPROVED BY _____

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: