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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Kelly Gas Com "A"	
2. Name of Operator AMOCO PRODUCTION COMPANY						9. Well No. 7	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Blanco Pictured Cliffs	
4. Location of Well						11. County San Juan	
UNIT LETTER H LOCATED 1830 FEET FROM THE North LINE AND 1165 FEET FROM							
THE East LINE OF SEC. 15 TWP. 31N RGE. 10W NMPM							
15. Date Spudded 2-1-77		16. Date T.D. Reached 2-4-77		17. Date Compl. (Ready to Prod.) 2-28-77		18. Elevations (DF, RKB, RT, GR, etc.) 6234' GL, 6444' KB	
20. Total Depth 3241'		21. Plug Back T.D. 3193'		22. If Multiple Compl., How Many		23. Intervals Drilled By Surf.-TD.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3026-3056' Pictured Cliffs						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron, Gamma Ray Correlation						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	250'	12-1/4"	250 sx		None	
4-1/2"	10.5#	3241'	7-7/8"	820 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 3128'	PACKER SET None
31. Perforation Record (Interval, size and number) 3026-3056' x 1 SPF Size: .40" Total Holes: 30				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 3026-3056'		AMOUNT AND KIND MATERIAL USED 60,000# sn, 33,000 gals. frac fld.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 2-28-77	Hours Tested 3	Choke Size .75	Prod'n. For Test Period	Oil - Bbl. 3194	Gas - MCF 399	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 250	Casing Pressure 450	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u><i>E. Svoboda</i></u>				TITLE Area Adm. Supvr.		DATE 3-4-77	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116g.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland 2131, 2594 _____	T. Penn. "C" _____
T. Pictured Cliffs 3026 _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation