

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Aztec Oil & Gas Company 3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 4. Location of Well UNIT LETTER A, 790 FEET FROM THE North LINE AND 890 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 31N RANGE 12W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6287' GR	7. Unit Agreement Name 8. Farm or Lease Name Patterson "A" Com 9. Well No. #1-A 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Casing report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-77 Ran 76 joints of 7", 20#, K-55, 8rd casing. Total 3068.57', shoe set at 3079', insert float valve at 3019'. Cemented with 85 sacks of Class "B" 65/35 Poz with 12% gel and 70 sacks Class "B" with 2% CaCl. Plug down at 4:00 PM.

3-20-77 Ran 81 joints of 4-1/2", 11.60#, K-55, 8rd casing. Total 2519.58', shoe set at 5440', float collar at 5439', liner hanger at 2911'. Cemented with 372 sacks of Class "B" cement 50/50 Poz with 2% gel, 6.25# gilsonite per sack, 1/4# gel-flake per sack and 0.6% D-19. Plug down at 6:45 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alan Regan TITLE District Production Manager DATE March 21, 1977

ORIGINAL SIGNED BY M. C. ANNELL, JR.

PETROLEUM ENGINEER DIST. NO. 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: