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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Patterson "A" Com	
2. Name of Operator Aztec Oil & Gas Company						9. Well No. #1-A	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico						10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well						12. County	
UNIT LETTER <u>A</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM						San Juan	
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>31N</u> RGE. <u>12W</u> NMPM							
15. Date Spudded 3-1-77		16. Date T.D. Reached 3-19-77		17. Date Compl. (Ready to Prod.) 4-20-77		18. Elevations (DF, RKB, RT, GR, etc.) 6287' GR	
20. Total Depth 5487'		21. Plug Back T.D. 5439'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-5487'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5093 - 5358 Point Lookout						25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation, Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9-5/8"		36#		217'		13-3/4"	
7"		20#		3079'		8-3/4"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4-1/2"		2911		5440		372 SXS	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-3/8"		5365'					
31. Perforation Record (Interval, size and number) 5093, 5101, 5109, 5117, 5125, 5133, 5141, 5150, 5158, 5167, 5173, 5179, 5191, 5214, 5240, 5256, 5278, 5299, 5358.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL	
						AMOUNT AND KIND MATERIAL USED	
						5093'-5358'	
						142,884 gals water	
						71,500# 20/40 sand	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 4-21-77		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press. 52		Casing Pressure 743		Calculated 24-Hour Rate		Oil - Bbl. 3201	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>District Production Manager</u>		DATE <u>May 6, 1977</u>	