

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 5-7-77	
Company Aztec Oil & Gas Company				Connection Southern Union Gathering			
Pool Blanco				Formation Mesa Verde		Unit	
Completion Date 4-20-77		Total Depth 5487'		Plug Back TD 5439'		Elevation 6287 GR	
Csg. Size 4.500		Wt. 20.00# 11.60#		Set At 3079' 2911-5440		Perforations: From 5093' To 5358'	
Tbg. Size 2.375		Wt. 4.70 1.995		Set At 5365'		Well No. #1-A	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At		County San Juan	
Producing Thru Tbg		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _a 12.2	
L		H		Gg		Prover	
				.700			
FLOW DATA				TUBING DATA		CASING DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.
SI							
1.	2"	X	3/4"				
2.							
3.							
4.							
5.							
RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor F _{pv}	Rate of Flow Q, Mcfd
1	12.365		304.2	1.0000	.9258	1.0000	3482
2.							
3.							
4.							
5.							
NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons _____ Deg. Specific Gravity Separator Gas _____ Specific Gravity Flowing Fluid _____ Critical Pressure _____ P.S.I.A. _____ P.S.I.A. Critical Temperature _____ R _____ R		
1.					XXXXXXXXXX XXXXXX		
2.							
3.							
4.							
5.							
P _c 813.2 P _c ² 661,294					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 3.4727$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.5439$		
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 8,858$		
1		686.2	470,870	190,424			
2							
3							
4							
5							
Absolute Open Flow 8,858 Mcfd @ 15.025					Angle of Slope 0.75		
Remarks:							
Approved By Commission:		Conducted By: James Smith		Calculated By:		Checked By:	