

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3755.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF - 077648	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME Davis	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL & 1480' FEL At top prod. interval reported below At total depth				9. WELL NO. #6-A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 3-11-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 12, T31N, R12W	
16. DATE T.D. REACHED 3-16-77				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4-17-77				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6453' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5671'		21. PLUG, BACK T.D., MD & TVD 5639'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-5671	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5230'-5597' Point Lookout				25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Density, Gamma Ray Induction, Gamma Ray Neutron, Gamma Ray Correlation				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#		216'	
7"		20#		3309'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		3173'		5640'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5601			
31. PERFORATION RECORD (Interval, size and number) 5230, 5236, 5243, 5250, 5261, 5300, 5307, 5312, 5322, 5352, 5360, 5368, 5374, 5386, 5398, 5407, 5413, 5440, 5480, 5597.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5230'-5597'		125,500 gals. water			
		68,000# 20/40 sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
4-19-77					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
40		460		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
		2617			
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY			
		James Smith			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		District Production Manager		April 27, 1977=	

*(See Instructions and Spaces for Additional Data on Reverse Side)