DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIS SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Koch Exploration Company P.O. Box 2256, Wichita, King 67201 Other (Please explain) Reuson(s) for filing (Check proper box) Change in Transporter al

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Recompletion Chi [©] ige in Ownership	OII Dry Ga			
change of ownership give name nd gracess of previous owner	KOCH INDUSTRIES INC.P	.0.BOX 2256,WICH	ITA, KANSAS 67201	
	·	•		
DESCRIPTION OF WELL AN Legge Name	Well No.; Pool Name, Including F	ormation Kind o	Lease	NMws No.
Walker	! ! !		Federal or Fee Federal	013688-
Location Unit Letter A ;	990 Feet From The North Lin	e and Feet	From The East	
Line of Section 13	Township 31N Range	10W , NMFM,	San Juan	County
	RTER OF OIL AND NATURAL GA	NS .		
Name of Authorized Transporter of	Oil 🔀 or Condensate 🗔	Address (Give address to which		
Plateau Inc.	Casinghead Gas 👿 💮 or Dry Gas 🗔	P.O. Box 108, F. Address (Give address to which	armington, N.M.	87401
		1		_
El Paso Natural G	T	Is gas actually connected?	El Paso, Texas	79970
If well produces oil or liquids, give location of tanks.	13 31N 10W	Yes	2-18-77	
f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number		sty Diff Basty
Designate Type of Comple	tion = (X)		t i	1 . Dill. 1163 V.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Soudand				
1-21-77	2-14-77 Name of Producing Formation	6039 Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RAB, RT, GR, etc. KB 6599 GL 6565	'	4916'	5977	
	Mesa Verde	1 4916	Depth Jasurg Shoe	
Perforations	SEE 401 EGGO E006	eret Links		
4916-5270 , 5360	>5540', 5660-5996'	CEMENTING RECORD	60	
		SPTH SET	SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE		250	10.11
15"	7"	The state of the s		
8-3/4"	2-3/8"	591		
	2-3/9			
Andrew W	FOR ALLOWABLE (Test must be a able for this	perecovery of total volume of logich or he for full 24 hours)	oad oil and must be equal to or	exceed top allow-
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Tubing Pressure	Casing Pressword F In	ENEM	
Length of Test			100071105	
Return Prod. During Test	O11-2851a.	Water-Bble. MA	31 989 MCF	
	,	mil 6	July 1	
GAS WELL				
Actual Frod. Test-1-17/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condendate 47	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 60	Casing Pressure (Shut-in) 440	Choke Size 2"	
CONTRACTOR OF COURT	NYSE	OIL CONS	ERVATION COMMISSIO	N
CERTIFICATE OF COMPLIA			IAY 81 1983	. 19
hereby certify that the rules and regulations of the Oil Conservation lommission have been complied with and that the information given				
bove is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ		
		TITLE SUPERVISOR DISTRICT # 3		
- 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (50 11 -	This form is to be fill	ed in compliance with RUL	E 1104.
Vernon J. Lowe		If this is a request for allowable for a newly drilled or deepened		
Operations Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Tule) May 25, 1983		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date)	Well name or number, or tre	stieborreiter erriet enert euen	

Separate Forms C-104 must be filed for each pool in multiply committed wells.

(Date)