UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on We	lls: res_to or i	. 11 :
		5.	
_		with the second	NM 014110
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
		_ 7.	Unit Agreement Name
2.	Name of Operator		
	BURLINGTON RESOURCES OIL & GAS COMPANY		
_		_ 8.	The state of state of
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
4	Location of Well, Footage, Sec., T, R, M	-	30-045-22340
	990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM	10.	Field and Pool Basin FC/Blanco PC Blanco Mesaverde
		11.	County and State San Juan Co, NM
12	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	REPORT OTHER	DATA
	Type of Submission Type of Ac	ction	
	X_ Notice of Intent Abandonment	Change of P	lans
	X_ Recompletion Subsequent Report Plugging Back	New Constru	
	Casing Repair	Non-Routine Water Shut o	fracturing ff
	Subsequent Report Plugging Back Casing Repair Altering Casing X Other - Commingle	Conversion t	
	_n other comming	.e	
13			
	It is intended to recomplete the subject well to existing PC/MV commingled wellbore according to to Coal will be commingled with the existing PC/MV for the expectation of the commingled with the	the attached pro	oal formation in the cedure. The Fruitland
		Office Cons.	
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14.	I hereby certify that the foregoing is true and	correct.	
Sig		y Supervisor Da	te 11/08/01
	is space for Federal or State Office use)	DE	FSB C - 5 2001
CON	DITION OF APPROVAL, if any:	Date	- 2001
Title Unite	e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m ad States any false, fictitious or fraudulent statements or representations as to any	ake to any department or a matter within its jurisdic	gency of the tion.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

■ AMENDED REPORT

		WE	LL LOC	CATION	AND ACR	EAGE DEDIC	ATION PL	ТА		
API Number 2 Po					i		³ Pool Na			İ
30-045-22340 71629/72						n FC/Blanco	PC/Blanco	Mesa V		
⁴ Property Code					Property Name				* Well Number 1R	
Walker Koch					¹ Operator Name				* Elevation	
'OGRID No. 14538 Burlington Resc					•		, I		6565	
14538		Burlin	igton Ke	sources		Location			0303	
 _				Lot Idu		North/South line	Feet from the	East/We	t line	County
UL or lot no.	Section	Township	Range	Lot lan		North	950	East		San Juan
A	13	31N	10W	tom Hol	990 e Location I	f Different Fro		·		pan Juan
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
020120	J]		• •		
¹² Dedicated Acr FC-E/277		or Infill 14	Consolidatio	n Code 15 (Order No.					
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NO ALLON	WABLE '	OR A	ASSIGNE NON-ST	ANDARD	UNIT HAS B	ON UNTIL ALL EEN APPROVED	BY THE DIV	ISION		
Origin James		from 1-10-	77	1 1 1 1 1 1		950'	Signular Peggy (Printed No. Regular Title	Cole ame //-	pervi	
					,		I hereby c was plotte or under i correct to	ersify that if ad from field my supervis the best of iurvey	ne well loca notes of a lon, and th my belief.	RTIFICATIO ation shown on this placetual surveys made by at the same is true and
1				Ľ		•	Certifica	te Number		

Sundry Notice Submittal

Well: Walker Koch #1R Sec 13, T31N, R10W 990' FNL 950' FEL

It is intended to recomplete the Fruitland Coal formation in the existing PC/MV commingled wellbore. A rig will MIRU, ND wellhead, NU BOP. If necessary a CBL will be run and remedial cementing procedures undertaken to obtain cement to surface. Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

The Fruitland Coal formation will be perforated and fracture stimulated from 3200' to 3290'.

After stimulation flowback and clean out, the well will then be trimingled with the existing PC/MV production.

Approved:	Date
Drilling Manager	
Approved: Regulatory	Date <u>[1-2-0</u>]
Sundry Needed: Yes No	