UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. ΩΣΑΙΣΙΙΙΑΙ	: 32
Name of Operator **PRESOURCES** OIL & GAS COMPANY** **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** **Control No. NMPM** **Include of Fill	Lease Number
Name of Operator **PRESOURCES** OIL & GAS COMPANY** **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator** **Control No. NMPM** **Include of Fill	NMNM014110
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission Notice of Intent Subsequent Report Final Abandonment Final Abandonment Final Abandonment MRU. NO WH. NU BOP. TOOH W/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 3232, 3222, 3227, 3271, 3272, 3273, 3271, 3272, 3273, 3274, 3275, 5276, for a total of 76 holes, O.3" diameter. TIH w/7" pkr, set well overnight. 2/4/02 RD frac Trc w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 7 Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight. 2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change or to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 10g @ 400-58', pumping wtr while logging, ran out NB DOP & WH. BU7" csg spear & spear csg. Try to pull csg s NU BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/CBL, brill out cmt to 70'. TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. Co to RBP @ 3316'. TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Land 193 jts 2-3/8" 4.7# J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde comming and the stand and correct. Title Regulatory Supervisor Particular Coalfile and correct.	Tf Indian, All. or Tribe Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission Notice of Intent Subsequent Report Final Abandonment Final Abandonment Altering Casing 2/1/02 MIRU. ND WH. NU BOP. TOOH W/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TIH W/TP pkr, set well overnight. 2/4/02 RD frac FTC w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 7 Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight. 2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change o to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 10g @ 400-58', pumping wtr while logging, ran out ND BOP & WH. PU 7" csg spear & spear csg. Try to pull csg s NU BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/Dit. Drill out cmt to 70'. TOOH w/Bit. PT csg to 1000 p CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Land 193 jts 2-3/8" 4.74 J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde comming Title Regulatory Supervisor	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission Notice of Intent Subsequent Report Pinal Abandonment Subsequent Report Pinal Abandonment Altering Casing Pepair Casing Repair Water Shut or Altering Casing Conversion to Altering Casing Repair Not. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 322, 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TiH w/7" pkr, set of single for a total of 76 holes, 0.30" diameter. TiH w/7" pkr, set of single for a total of 76 holes, 0.30" diameter. TiH w/7" pkr, set of 90'. PT ceg, test failed. Found hole in csg. TIH w/CBL, log 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 TIH w/CBL, log 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 TIH w/CBL, log 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 TIH w/CBL, log 90', latch RBP & TOOH w/RBP. TIH openended, tag co to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7\$ J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde comming and the state of the comming of the commi	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission Notice of Intent Subsequent Report Pinal Abandonment Subsequent Report Pinal Abandonment Altering Casing Pepair Casing Repair Water Shut or Altering Casing Conversion to Altering Casing Repair Not. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 322, 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TiH w/7" pkr, set of single for a total of 76 holes, 0.30" diameter. TiH w/7" pkr, set of single for a total of 76 holes, 0.30" diameter. TiH w/7" pkr, set of 90'. PT ceg, test failed. Found hole in csg. TIH w/CBL, log 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 TIH w/CBL, log 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 TIH w/CBL, log 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 TIH w/CBL, log 90', latch RBP & TOOH w/RBP. TIH openended, tag co to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7\$ J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde comming and the state of the comming of the commi	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission Notice of Intent Subsequent Report Plugging Back Non-Routine: Plugging Back Non-Routine: Casing Repair Water Shut o Altering Casing Conversion to X Other - commingle Conversion to X Other - commingle Describe Proposed or Completed Operations 2/1/02 MIRU. ND WH. ND BOP. TOOH w/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32 3221, 3222, 32270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TIH w/7" pkr, set 2/3/02 Frac FTC w/472 bbls 20# lnr gel, 117, 000# 20/40 Brady sand, 7 Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight 2/4/02 RD frac valve. Full bent stand & 7" pkr out of BOPS. Change o to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 2/5/02 TIH w/CBL, log @ 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Scg w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/bit. Drill out cmt to 70'. TOOH w/bit. PT csg to 1000 p CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/1/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7 # J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde commin	Well Name & Number
Location of Well, Footage, Sec., T, R, M 990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission Notice of Intent Subsequent Report Final Abandonment Final Abandonment Final Abandonment Altering Casing OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TIH W/T pkr, set well overnight. 2/4/02 Frac FTC w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 7 Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight. 2/5/02 TTH w/CBL, log @ 400-58', pumping wtr while logging, ran out ND BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 pst. SDON. 2/8-10/02 Alternate blow & flow well. 2/1/02 Tlow well. CO to RBP @ 303'. TOOH w/rbg. TIH w/RH, unset RBF cool of the power of the press of the power of the power of the power of the press of the power of the power of the press of the power of the power of the press of the power of the p	Walker Koch #1R
Location of Well, Footage, Sec., T, R, M 990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission X Notice of Intent X Subsequent Report Final Abandonment X Casing Repair Altering Casing Conversion to Altering Casing (Conversion to Altering Casing) X Other - commingle Conversion to Altering Casing (Conversion to Altering Casing) (Conversion to Altering Casing) (Conversion to Altering Casing) (Conversion to Completed Operations (Conversion to Conversion to Conver	API Well No.
990'FNL, 950'FEL, Sec.13, T-31-N, R-10-W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission X Notice of Intent Subsequent Report	30-045-22340
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission Notice of Intent Subsequent Report Final Abandonment Non-Routine Casing Repair Altering Casing Other - commingle Describe Proposed or Completed Operations 2/1/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TIH w/7" pkr, set @ 10 vernight 2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change of to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 2/5/02 TIH w/CBL, log @ 400-58', pumping wtr while logging, ran out ND BOP & WH. PD 7" csg spear & spear csg. Try to pull csg s NU BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/bit. Drill out cmt to 70'. TOOH w/bit. PT csg to 1000 p CO to RBP @ 90', latch RBP & TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7# J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde comminged. Title Regulatory Supervisor	Field and Pool Basin FC/Blanco PC
Type of Submission Notice of Intent Notice of Intent of Conversion	Blanco Mesaverde
Notice of Intent Notice of New Construct Non-Routine of Intent Notice of Intent of Conversion of Intent	
Notice of Intent Notice of New Construct Non-Routine of Intent Notice of Intent of Conversion of Intent	San Juan Co, NM
Notice of Intent Notice of New Construct Non-Routine of Intent Notice of Intent of Conversion of Intent	
Notice of Intent X Recompletion New Construct New Construct Plugging Back Non-Routine: Non-Routine: Non-Routine: Non-Routine: Non-Routine: Non-Routine: Non-Routine: Non-Routine: X Recompletion Non-Routine: Non-Rout	DATA
Subsequent Report X Recompletion New Construct Plugging Back Non-Routine Casing Repair Water Shut of Altering Casing Conversion to Altering Casing Ca	ans
Subsequent Report Final Abandonment Plugging Back Casing Repair Altering Casing X Other - commingle Conversion to Conversion to Conversion to Conversion to Conversion Note: The Casing Conversion to Conversion	tion
Altering Casing Conversion to X Other - commingle 7. Describe Proposed or Completed Operations 2/1/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32: 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TIH w/7" pkr, set @ 2/3/02 Frac FTC w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 7 Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight. 2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change or to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 2/5/02 TIH w/CBL, log @ 400-58', pumping wtr while logging, ran out ND BOP & WH. PU 7" csg spear & spear csg. Try to pull csg s NU BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/bit. Drill out cmt to 70'. TOOH w/bit. PT csg to 1000 p CO to RBP @ 90', latch RBP & TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBP to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7# J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde comminged. Title Regulatory Supervisor	-
Describe Proposed or Completed Operations 2/1/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32: 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3275, 3276, 507 a total of 76 holes, 0.30" diameter. TIH w/7" pkr, set eval overnight. 2/3/02 Frac FTC w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 7: Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight. 2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change of to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 2/5/02 TIH w/CBL, log @ 400-58', pumping wtr while logging, ran out ND BOP & WH. PU 7" csg spear & spear csg. Try to pull csg s NU BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/bit. Drill out cmt to 70'. TOOH w/bit. PT csg to 1000 p CO to RBP @ 90', latch RBP & TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7# J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Fictured Cliffs/Mesaverde comminged. Title Regulatory Supervisor	
Describe Proposed or Completed Operations 2/1/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32: 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TIH w/7" pkr, set 2/3/02 Frac FTC w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 7 Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight. 2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change or to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 2/5/02 TIH w/CBL, log @ 400-58', pumping wtr while logging, ran out ND BOP & WH. PU 7" csg spear & spear csg. Try to pull csg s NU BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/bit. Drill out cmt to 70'. TOOH w/bit. PT csg to 1000 p CO to RBP @ 90', latch RBP & TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7# J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde commin	5 injection
2/1/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/RBP, set @ 3316 OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 32 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, for a total of 76 holes, 0.30" diameter. TIH w/7" pkr, set 2/3/02 Frac FTC w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 7 Finished frac, 7" pkr gave up & blew out 2 jts above it. Pk well overnight. 2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change of to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, 2/5/02 TIH w/CBL, log @ 400-58', pumping wtr while logging, ran out ND BOP & WH. PU 7" csg spear & spear csg. Try to pull csg s NU BOP & WH. SDON. 2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/15 calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden & press up to 1500 psi. SDON. 2/7/02 TIH w/bit. Drill out cmt to 70'. TOOH w/bit. PT csg to 1000 p CO to RBP @ 90', latch RBP & TOOH w/RBP. TIH openended, tag CO to 3278'. 2/8-10/02 Alternate blow & flow well. 2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBF to 5700'. Blow & flow well. 2/12/02 Land 193 jts 2-3/8" 4.7# J-55 tbg @ 5986'. ND BOP. NU WH. RD. Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde commin	
Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde comminute. A. hereby certify that the foregoing is true and correct. Title Regulatory Supervisor	3277, 3278, w/4 SPF @ 64'. SDON. 89,696 SCF N2. r hung in BOPS. Blow ut WH & BOPS. TIH w/RE CBL not working. SDON. of fluid @ 58'. TOOH. lips, couldn't pull cs 0 sxs Class G neat w/3 head. Shut braden head si/15 mins, OK. TIH w, up @ 3200'. Blow well
igned Iffu that the foregoing is true and correct.	, 10100000.
igned Ill Title Regulatory Supervisor	gle under DHC-1340a.
	OPPTED FOR DECORD
This space for Federal or State Office use)	DEP HEAP FOR RECORD
111TD DDGGG FGF FGGGGG GT GGGG GTT TT TT TT TT TT TT TT T	
PPROVED BY Title Date _	MAR 1 4 2002