

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

702 MAR -5 PM 1:32

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 950' FEL, Sec.13, T-31-N, R-10-W, NMPM

5. Lease Number

NMNM014110

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Walker Koch #1R

9. API Well No.

30-045-22340

10. Field and Pool

Basin FC/Blanco PC/
Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2/1/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/RBP, set @ 3316'. PT csg to 3000 psi, OK. TOOH. Perf FTC @ 3203, 3204, 3205, 3214, 3215, 3216, 3217, 3218, 3219, 3220, 3221, 3222, 3228, 3270, 3271, 3272, 3273, 3274, 3275, 3276, 3277, 3278, w/4 SPF for a total of 76 holes, 0.30" diameter. TIH w/7" pkr, set @ 64'. SDON.

2/3/02 Frac FTC w/472 bbls 20# lnr gel, 117,000# 20/40 Brady sand, 789,696 SCF N2. Finished frac, 7" pkr gave up & blew out 2 jts above it. Pkr hung in BOPS. Blow well overnight.

2/4/02 RD frac valve. Pull bent stand & 7" pkr out of BOPS. Change out WH & BOPS. TIH w/RBP to 90'. PT csg, test failed. Found hole in csg. TIH w/CBL, CBL not working. SDON.

2/5/02 TIH w/CBL, log @ 400-58', pumping wtr while logging, ran out of fluid @ 58'. TOOH. ND BOP & WH. PU 7" csg spear & spear csg. Try to pull csg slips, couldn't pull csg. NU BOP & WH. SDON.

2/6/02 (Verbal approval from Steve Mason, BLM, to squeeze). Sqz w/150 sxs Class G neat w/3% calcium chloride (240 cu. Ft.). Circ 5 bbls cmt out braden head. Shut braden head & press up to 1500 psi. SDON.

2/7/02 TIH w/bit. Drill out cmt to 70'. TOOH w/bit. PT csg to 1000 psi/15 mins, OK. TIH w/RH, CO to RBP @ 90', latch RBP & TOOH w/RBP. TIH opened, tag up @ 3200'. Blow well & CO to 3278'.

2/8-10/02 Alternate blow & flow well.

2/11/02 Flow well. CO to RBP @ 3316'. TOOH w/tbg. TIH w/RH, unset RBP & TOOH w/RBP. TIH w/tbg to 5700'. Blow & flow well.

2/12/02 Land 193 jts 2-3/8" 4.7# J-55 tbg @ 5986'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Fruitland Coal/Pictured Cliffs/Mesaverde commingle under DHC-1340a.

14. I hereby certify that the foregoing is true and correct.

Signed

Deann Cole

Title Regulatory Supervisor

ACCEPTED FOR RECORD

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

MAR 14 2002

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY

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