District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

5 Copies

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMENDED REPORT

Reformatted July 20, 2001

Form C-104

D. Illiandon D	mpany I	D		OGRID Number							
Burlington Resources Oil & Gas Company LP PO Box 4289							³ Reason for Filing Code/ Effective Date				
Farmington,	cico 87499				Recompletion						
⁴ API Numbe		5 Pool	Name						6 Pool Coo	.,, .,, .,, .,, .,, .,, .,, .,, .,, .,,	
				Rasin Fruit	uitland Coal			71629			
⁷ Property Co	8 Proj	* Property Name						9 Well Number			
					Walker	Koch				<u>1R</u>	
II. 10 Su	rface Lo		1			· · · · · · · · · · · · · · · · · · ·			l		
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11 Bo	ttom Ho	ole Location	1						r 		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West I	ine County	
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12 Lse Code	Lse Code 13 Producing		Method 14 Gas Connection Date		¹⁵ C-129 Per	Permit Number 16		C-129 Effective	Date 1	C-129 Expiration Date	
F		lowing	"	110							
			<u> </u>								
		Transport		-	30	<u>-</u>	21 -		22		
18 Transpor OGRID	18 Transporter		¹⁹ Transporter Name and Address			²⁰ POD ²¹ O		G		22 POD ULSTR Location and Description	
9018		Giant Industries				, 0					
7010		Giai	it indust	1103							
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IV. Prod	uced W								V 23	<u> </u>	
²³ POD		POD	ULSTR I	ocation a	nd Description					Market Like Control	
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V. Well C						²⁸ PBTD ²⁹ Perforations ³⁰ DHC, MC					
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8	15 3/4	2/12/20		7			3606'		34	250 sxs	
8	ole Size	2/12/20		10-3/4			202'		34	250 sxs 450 sxs	
8	15 3/4	2/12/20		7		340	3606'		34	250 sxs 450 sxs	
8	15 3/4 1/4			7 4 1/2		340	202' 3606' 61-6031		34	250 sxs 450 sxs	
8 6 VI. Well	15 3/4 1/4 Test Da	ata		10-3/4 7 4 1/2 2 3/8	g Size	340	202' 3606' 51-6031 5986'	,		250 sxs 450 sxs 275 sxs	
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