TICE RIER DIL GAS / TOR ATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TOR JE	-		
ş	ATION CFFICE			
	Palmer Oil & Gas Company			
	P. O. Box 2564, Billings, Montana 59103 coson(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil 1 ty G		
	Change in Ownership	Castinghead Gas	}- 4	4.
	If change of ownership give name and address of previous owner		•	
11.	DESCRIPTION OF WELL AND LEASE Lease Te			
	Federal l	1A Blanco-Mesay		
	Unit Letter K : 1820 Feet From The West Line and 1525 Feet From The South			
	Line of Section Too	wnship 31N Range	13W , NMFM, Sa	n Juan County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15	
	Name of Authorized Transporter of Oli or Condensate Address (Give address to which approved copy of this form is to be sent)			
		El Paso Natural Gas Company On Dry Gas X Address (Gitte address to which approved copy of the Property of th		
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	Yhen
V.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic		New Well Workshop Deepen	Flug Back Same Resty, Diff, Resty,
	Date Spudded 4/12/78	Date Compl. Ready to Prod. 5/18/78	Total Depth 4761'	P.B.T.D. 4702'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top DH/Gas Pay 4422 '	Tubing Depth 45101 KB
	5759 GL, 5770 KB	Mesaverde	the second secon	Depth Casing Shoe
	Perforations 4422, 4424, 4426, 4430, 4432, 4434, 4449, 4460, 4462, 4468, Depth Casing Shoe 4470, 4473, 4479, 4504, 4512, 4526, 4541, 4628, 4656, 4681 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4"	9-5/8''	220' KB	
	8-3/4"	7'' 4-1/2''	39001 KB	
	6-1/4''	4-1/2	4758' KB	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total vol., in o doil and must be after product of total vol., in o doil and must be after able for this depth, or be for full 26 hor by			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiew, pump, gas	isft, etc.)
	Length of Teet	Tubing Pressure	Casin, Pressula	Chate Size
	Actual Prod. During Test	O(1-951s.	Water-Bbis.	fige - MOF
				<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bule, Condensate/MMCF	Gravity of Condensate
	4.472 (24 hr rate) Testing Method (pitot, back pr.)	į	Casing Pressure (Shut-in)	Choke S.ze
		1_1039	1039	3/4"
Ί.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. PALMER OIL & GAS COMPANY James A. Routson (Signature)		APPROVED, 19	
			Original Signed by a little to the	
			TITLE	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
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	Petroleum Engineer		All sections of this form must be filled out completely for allow-	
((itte) able on new and recompleted walls.		valla.		
	June 2, 1978		Fill out only Sections I, II, III, and VI for changes of owner,	