	SINTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and Effective 1-1-65
	L.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	
	TRANSPORTER GAS /	<u>;</u>		
_	OPERATOR / PRORATION OFFICE			
1.	Operator	<u></u>	-	
	AMOCO PRODUCTION COMPANY Address NM 87/01			
	501 Airport Drive Farmington, NM 87401 Recson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Omer (Flease explain)	
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	7 1	
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
41.	Lease Name	Well No. Pool Name, Including F		Lease N
	Cahn Gas Com	1 Mt. Nebo-Fruit	land Eult State, Federal	or Fee Fee
	Location North 1600 West			
	Unit Letter C : 1030 Feet From The North Line and 1600 Feet From The West			
	Line of Section 33 Township 32N Range 10W , NMPM, San Juan Coun			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cosinghead Gas or Dry Gas X. El Paso Natural Gas Company		P.O. Box 990 Farmington, NM 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	If this production is commingled wi	th that from any other lease or pool,		73.4.03
· 1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Designate Type of Completic	$\operatorname{pn} - (X)$	X	Frag Book Scale ries 1. Bill. rie
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2/8/77	5/10/77	2812'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 2795'	Tubing Depth 2806
	6012 GL	Fruitland	2133	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	9-5/8"	253'	250 sx
	8-3/4"	7"	2795'	600 sx
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	O11-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

350

Choke Size

Actual Prod. Test-MCF/D

Choke Size