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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Cahn Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER C, 1030 FEET FROM THE North LINE AND 1600 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 32N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Mt. Nebo-Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6012' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 2/16/77. Tripped in with tubing and bit. Drilled cement in shoe joint and cleaned to 2312' TD. Tripped in with underreamer and reamed out hole under 7" casing to 14"; 2795-2812' and circulated hole clean. Tripped in hole for test. Set packer at 2781'. Gas to surface; 4 minutes with spray of water. Ran 2-3/8" tubing to pump water. Landed at 2802'. Ran rods and pump. 2-1/16" production tubing landed at 2896'.

Completion rig released on 3/11/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Adm. Supervisor DATE 7/7/78

APPROVED BY [Signature] TITLE DEPUTY DATE 7/7/78

CONDITIONS OF APPROVAL, IF ANY: