

a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Cahn Gas Com	
2. Name of Operator AMOCO PRODUCTION COMPANY						9. Well No. 1	
3. Address of Operator 501 Airport Drive Farmington, NM 87401						10. Field and Pool, or Wildcat Mt. Nebo-Fruitland	
4. Location of Well UNIT LETTER C LOCATED 1030 FEET FROM THE North LINE AND 1600 FEET FROM _____ THE West LINE OF SEC. 33 TWP. 32N RGE. 10W NMPM _____						12. County San Juan	
15. Date Spudded 2/8/77		16. Date T.D. Reached 2/14/77		17. Date Compl. (Ready to Prod.) 5/10/77		18. Elevations (DF, RKB, RT, GR, etc.) 6012' GL	
20. Total Depth 2812'		21. Plug Back T.D. Open Hole		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools O-TD	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2795-2812', Fruitland						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Densilog & Dual Induction Focused Log						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9-5/8"		32.3#		253'		12-1/4"	
7"		20#		2795'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) None - Open Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				NONE			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2" x 1-1/2" x 16"				Well Status (Prod. or Shut-in) SI	
Date of Test 5/10/77	Hours Tested 24	Choke Size .375"	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF 350	Water — Bbl. 239	Gas — Oil Ratio
Flow Tubing Press. 10	Casing Pressure 10	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF 350	Water — Bbl. 239	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold (Gas)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signed B. J. VEDOTA				Title Area Adm. Supvr.		DATE 7/7/78	

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This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2415</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2797	2812	30'	Fruitland				