Appropriate District Office DISTRICT 1	Energy, N	Energy, Minerals and Natural Resources Department			Revised 1-1-69 See Instructions	
P.O. LGx 1980, Hobbs, NM 88240	OIL C	ONSERVA	TION DIVISION	Ν	at Botto	m of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Sa	P.O. Bo nta Fe, New Me	exico 87504-2088			
DISTRICT JII			LE AND AUTHORIZ AND NATURAL GA			
I. Operator	10 11/		AND NATOTIAL GA	Well A	PI No.	
Address	ion Com	1 1				
2325 East 30th Reason(s) for Filing (Check proper box)	Street,	tarmine	Other (Please explained)	<u>1401</u>	<u> </u>	
New Well	Change in	Transporter of:	Pool Name			
	Oil 🛛 🛄 Casinghead Gas 🗍	Dry Gas	Case #9420		Je :der *R-8768	
If change of operator give name			<u>1956 + 99</u>)Qr	der - K-SIWS	
and address of previous operator						
II. DESCRIPTION OF WELL A		Pool Name, Includir	g Formation	Kind o	(Lease La	ase No.
Pritchard LS	ЗA	5	Hand Coal Gas	State I	Federal or Fee NM -	013686
Location					-	
Unit Letter	: 1830	Feet From The	<u>S</u> Line and <u></u> 1060	<u>) </u>	t From TheE	Line
Section 34 Township	31N	Range QW	, NMPM, S	an Jur	חו	County
III. DESIGNATION OF TRANS	рартер ае а	IL AND NATH				
Name of Authorized Transporter of Oil	or Conden		Address (Give address to whi	ch approved	copy of this form is to be se	nt)
Conoco			P.O. Box 460,		5 NM 882-	
Name of Authorized Transporter of Casinghe EL Paso Natural Ga		or Dry Gas 🔀	Address (Give address to whi Caller Service			
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	<u>I 34</u>	I 3IN 19W	Yes		7-29-77	
If this production is commingled with that fro IV. COMPLETION DATA	oin any other lease or	pool, give commingli	ing officer number:			·
	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	Diff Res'v
Designate Type of Completion - (Date Spudded 1	(A) Date Compl. Ready to	Prod.	Total Depth	k	P.B.T.D.	
			10 ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
	TURING		CEMENTING RECORD)	l	
HOLE SIZE	CASING & TU		DEPTH SET	· · · · · · · · · · · · · · · · · · ·	SACKS CEM	ENT
				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
]
V. TEST DATA AND REQUEST OIL WELL (Test must be after rec			be equal to or exceed top allo	mable for this	depth or be for full 24 hou	rs.)
	Date of Test		Producing Method (Flow, pw			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
	·					
Actual Prod. During Test	Oil - Ibls.		Water - Bbls.		Gas- MCF	
GAS WELL			1		4	
	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	7.
	Tubing Pressure (Shu		Casing Pressure (Shut-in)		Choke Size	
Testing Method (pitot, back pr.)	rubing riessure (and	(-11) (-11)	Casing Fresoure (Situr-in)		CHORE SILE	
VI. OPERATOR CERTIFICA I hereby certify that the rules and regulati			OIL CON	SERV	ATION DIVISIO	DN
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAR 0.2 1909			
			Date Approved	a MAR	<u> 77 - 1230 27</u>	······
(SSS haw			By ORIGINAL SIGNED BY ERNIE BUSCH			
Signature B. D. Shaw Adm. Supr			,		DECTOD DIST #3	
Printed Name 5-89 (50	25) 325-89	Title 241	Title DEPUTY OIL	s gas insi	ECTOR, UIST. #**	
Date (3)5	tei	ephone No.				

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.

	OIL C
STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	SAN

OIL CONSERVATION DIVISION P. O. BOX 2088

	ENFW MEXICO IERALS GEPARTMENT	SANTA	и. о. вс FE, NLV	0 X 2088 // MI.XICO 8	7501		K Form C-10?	1-70
Gjerator		All distanges must t	e from the c	uter houndailes of	the Section	n	Well No.	
Λ .	Dealus	tim		Dailabaa	4	1 <	3A	
Unit Letter	<u>co</u> troduc	Township	 Hur	2 citchac	County		<u> </u>	a
Т	34	31N		qω .	. <	an Juan	N	
Actual Fostage Loci						▝▖▖▖▖▖	·	
18.30		South line on	1 10	60' tro	t from the	East	line	
Ground Level Clev.	Producing Form		Post	B			Dedicated Acroayus 3/60	04
<u>6133</u>	Fruitle			Varia				-148
1. Outline the	e acrenge dedicate	ed to the nubject	well by co	olored pencil o	r høchare	e marks on th	ie plat below.	
2. If more th interest an		dedicated to the w	ell, outlin	e each and idei	ntify the	ownership tl	hereof (both as to work	ing
		ferent ownership is itization, force-poo		d to the well, l	have the	interests of	all owners been conse	oli-
Yes	No If ans	swer is "yes!" type	of consol	idation		- -		
this form if No allowab	necessary.) le will be assigned	l to the well until a	ll interest	ts have been c	onsolida	ted (by conir	nted. (Use reverse side munitization, unitizatio	 on,
forced-pool	ing, or otherwise) o		ard unit, e	liminating such		ts, has been	approved by the Divisi	ion.
	1		D) E C	EIVE		l hereby c	CERTIFICATION entify that the Information co	01.
•			MARO2 1989 OIL CON. DIV			tained herein is true and complete to the best of my knowledge and belief.		
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							Shaw	
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	1		•	t		1	certify that the well location	
	1			l			his plat was platted from die ctual surveys made by me	
	i			0_106	<u></u>	1	upervision, and that the son	
	i			! ĭ		1	d correct to the best of m	
	1			i		knowledge	and belief.	
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				I				
						Certificate No	0.]
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