	DISTRIBUTION 5		OBSERVATION COMMISSION FOR ALLOWABLE AND	form c=104 Supersedes Old C-104 and t Effective 1-1-65
•	L S.G.S.  LAND OFFICE  THANSPORTER OIL   GAS   OPERATOR   PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
1.	El Paso Natural Gas Company			
	Address			
	P. O. Box 990, Farmington, New Mexico 87401    Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	OII Dry Gar Casinghead Gas Conden		,
	If change of ownership give name and address of previous owner			
II.	ESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease:			
	Lease Name Pritchard	2-A Blanco Mes		cr Fee XM 01368
	Location			Wast
	Unit Letter <u>D</u> : 850	Feet From The North Line	e and 1180 Feet From T	ne West
	Line of Section 34 Tow	nship 31-N Range	9-W , NMFM, San	Juan County
iII.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate [X	Address (Give address to which approve	ed copy of this form is to be sent) gton, New Mexico 8740]
	El Paso Natural Gas Con Name of Authorized Transporter of Cas		Address (Give address to which approve	
	El Paso Natural Gas Con		Annual Control of the	gton, New Mexico 8740
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 34 31-N 9-W	Is gas dotraily connected? When	1
	If this production is commingled with	<del></del>	give commingling order number:	
	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
	Designate Type of Completio	n - (X)	X	
	Date Spudded	Date Compl. Ready to Prod. 06-06-77	Total Depth 5555!	P.B.T.D. 5540 1
	04-22-77 Elevations (DF, RKB, RT, GR, etc.)	06-06-77  Name of Producing Formation	Pep ( B) Cha Pay	Tubling Depth
	60931 GR	Mesa Verde 4697-4703 4720-32 4742-	4572 <b>'</b> -54 4764-84 48 <del>58-70 49</del> 07-	5474 * Depth Casing Shoe
	13 4982 - 96 5048 - 62 5132   5290 - 96 5322 - 32 5354 - 60	-40 5158-64 5174-5184 52 5374-84 5404-16 5460-68	-54 4764-84 4858-70 4907- 200-22 5250-56 5274-78 3 5489-93	5555'
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	13 3/4"	9 5/8"	221'	224 cu.ft.
	8 3/4"	7''	3301'	383 cu.ſt.
	6 1/4''	4 1/2" liner 2 3/8"	3126-5555' 5474'	417 cu.ft. tubing
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and				
	OIT WELL able for this depth or by		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
		Tables Basses	Casing Fressure	Choke
	Length of Test	Tubing Pressure	Cdetud Fleseme	
	Actual Prod. During Test	Oil-Bbls.	Water - Sole.	Graf MCF
				JUN ?
	GAS WELL			-000
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grant Jor Coudevears
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Siz
		263	496	TION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED	
			TITLE	
	Jan Stading		Thin form is to be filed in c	ompliance with RULE 1104.
	Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow	
	Drilling Clerk			
	(Title)  June 13, 1977		able on new and recompleted wells.  Fitt out only Sections I. II. III. and VI for changes of owner	
	Julie 13, 1377 (Date)		well name or number, or transporte	er, or other such change of condition