Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Ma Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410						AUTHOR					
l,	TO TRANSPORT OIL AND N						ATURAL GAS Well API No.				
Operator Amoco Production Compa	3004522373										
ddress					UVVTJZEJIJ						
1670 Broadway, P. O. H	30x 800	, Denve	r, Co	olorad			 –				
Reason(s) for liling (Check proper box)		Channa in T	·	aC	[] Oi	et (Please expl	lain)				
New Well [_] Recompletion [_]	Oil	Change in T	ransport Dry Gas	- 17							
Change in Operator		nd Gas 🔲 🤇	•								
If change of operator give name Tenr	neco Oi	1 E & P	, 616	52 S. 1	Willow.	Englewoo	od. Colo	rado 80	0155		
and sources of the second											
II. DESCRIPTION OF WELL. Lease Name	AND LE		Pool Nat	ne laciudi	ng Formation				L	case No.	
PRITCHARD LS	2A BLANCO (MESA					- I			RAL NM013686		
Location	4	(CX)									
Unit LetterD		301	eet From	m The FN	L Lir	e and 1180	1	eet From The	FWL	Line	
a : 2/	21N		Range9 V	J	N.	LJDL4	SAN J	TI I A NI		County	
Section 34 Township	53 IM		(anges v	·		мрм,	DAN C	OAN		Cooning	
III. DESIGNATION OF TRAN	SPORTE	R OF OH	, AND	NATU							
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
CONOCO					P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COM	ame of Authorized Transporter of Casinghead Gas					P. O. BOX 1492, EL PASO, T				,	
well produces oil or liquids, Unit		Soc. Twp. Rge.		1			When ?				
give location of tanks.	Ì	lL	1	l	L						
If this production is commingled with that i	from any oti	her lease or po	≫I, give	commingl	ing order nurr	ber:					
IV. COMPLETION DATA		Oil Well	G	ıs Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i ~			1			j	İ	
Date Spudded	Date Com	pl. Ready to F	rod.		Total Depth			P.B.T.D.			
Flores (INF. DED. DT. CD. etc.)	Name of I	hadraina Fam	antion.		Top Oil/Gas	Pav		Tubing Day			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Dep	Tubing Depth		
Perforations					· · · · · · · · · · · · · · · · · · ·			Depth Casi	Depth Casing Shoe		
								<u> </u>			
	TUBING, CASING AND								OLOVO OFMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
					I						
V. TEST DATA AND REQUES					h	d tam all	lamabla for ti	ie danth ar ha	Car full 24 hou	.ee)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Yank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
THE THE TEXT OF THE TOTAL	Date of Tex						,	•			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
				Water - Bbis.			Gas- MCF	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.										
CASWELL	1				J						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF,			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
					ļ,						
VI. OPERATOR CERTIFIC				CE	11 .		NSERV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAY 0 8 1989						
is true and complete to the best of my knowledge and belief.					Date	Approve		neti UU: ≜	i grani		
1 1 1 st					Dali	- whhink	3.	> el	_		
J. J. Hampton					∥ By_	By SUPERVISION DISTRICT # 3					
Symmure J. L. Hampton Sr. Staff Admin. Suprv.					", -		BUPERV.	10 1 AL D+			
Printed Name Title					Title)					
Janaury 16, 1989			30-50 hone No		1						
g. rando		телер			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.