NO. OF COPIES RECEIVE	/ED 5					For	rm C-105		
DISTRIBUTION							vised 1-1-65		
SANTA FE		NEW	MEXICO OIL CO		licate Type of Lease				
FILE		WELL COMPL	ETION OR REC	COMPLETIC	N REPORT A	ND LOG Sta	<u> </u>		
U.S.G.S.	구					5. Stat	e Oil & Gas Lease No.		
CRES ATOR						£1777			
OPERATOR					•				
la. TYPE OF WELL									
I THE OF WELL	. 00	cas		7		7. Unit	Agreement Name		
b. TYPE OF COMPLI	WEI	LL GAS WELL	DRY	OTHER_			n or Lease Name		
	RK 🗀	PLUG	DIFF.	1			Yager		
2. Namesol Operator	ER L DEEPE	EN BACK	RESVR.	OTHER		9. Well	-		
<u>-</u>	· Oil & Gas	Company				2			
3. Address of Operator						10 Fte	eld and Pool, or Wildcat		
Ρ Λ	Box 256/1	Rillings M	ontana 5010	2		1	1		
4. Location of Well	BOX 2504,	billings, n	ontana 5910	<u> </u>		- km	lanco-Mesaverde		
UNIT LETTERB:	LOCATED	1200	Nort	h	1800 .				
	LUCATED	FEEF F	NOM LITE	LINE AND	minim	EET FROM 12. Con	unty (HHHHHH		
THE East LINE OF	sec. 20 .	rwe. 32N	E. 6W NMP		HIXIIII	San			
15. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (DF, F		19. Elev. Cashinghead		
5/30/77		7			6476 KB				
20. Total Depth	21. Plu	ig Back T.D.	22. If Multip	ole Compl., Ho	w 23. Interval	s , Rotary Tools	Cable Tools		
5823		5800'	Many		Drilled	By ¦ O-TD	į		
24. Producing Interval	s), of this comple	tion - Top, Bottor	n, Name			<u></u>	25. Was Directional Survey		
5700-5623 -	· Lower Mes	averde					Made		
5584-5530 -	· Upper Mes	averde					No		
26. Type Electric and						2	27. Was Well Cored		
Schlumberge	er IES, FDC	/CNL-GR, FD	C-GR, SNP				No		
28.		CA	SING RECORD (Re	port all string:	s set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HO	LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED		
9-5/8''	36#			3-3/4"	250 sx		None		
7''	20#	3420	KB	8-3/4"	600 sx		None		
······									
29.		INER RECORD	T	1	30.	TUBING	RECORD		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SE			
4-1/2"	3280	5822	300		2-3/8	5667	None		
Ol Destanti	<i>(1)</i>	1	<u></u>	1		<u> </u>			
31. Perforation Record	•	•	(). =(=)	32.	· · · · · · · · · · · · · · · · · · ·		T SQUEEZE, ETC.		
		9, 5672, 56			INTERVAL		MOUNT AND KIND MATERIAL USED		
		4, 5565, 55	ウサ , クラサ/,	5700-50			HCL; 90,000 gal.ge		
5540, 5530	- i snot e	aCII	-	5584-59	ed wtr,		mesh, 109,000 10/2		
			•	2204-2			HCL; 69,000 gal gemesh, 65,000# 10/2		
33.		**	PROI	DUCTION	ed wtr,	17,500# 100	mesii, 05,000# 10/2		
Date First Production	Produ	uction Method (Flo	wing, gas lift, pum		d type pump)	Well S	Status (Prod. or Shut-in)		
SI		•		Flowing			Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n. For	Otl - Bbl.	Gas MCF	Water — Bbl.			
			Test Period				A STATE OF THE STA		
Flow Tubing Press.	Casing Pressur		4- Oil — Bbl.	Gas - N	MCF Wat	er - Bbl.	Oil Gravity - API (Corry		
SITP 1008	SICP 1008	Hour Rate	•		1		1		
34. Disposition of Gas				I		Test Witness	sed By		
	พ่าไ	l be sold							
35. List of Attachment		. 20 3014							
							<i>J</i>		
36. I hereby certify tha	t the information :	shown on both side	es of this form is tr	ue and comple	te to the best of r	ny knowledge and b	elief.		
			. -	•	,	<u>.</u>			
7Ja	AD B	alland	Pr	oduction	Sup!t		October 7, 1977		
SIGNED NOT	t D. Balla	ntyne	TITLE ''			DATE .			
ושטטאו	c v. palid	1167116							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ____ T. Canyon ____ _____T. Ojo Alamo __ _ T. Penn. "B" <u> 2968</u> T. Penn. "C" ____ T. Strawn _____ T. Kirtland-Fruitland ___ Selt _____ T. Atoka ____ T. Pictured Cliffs _ 3130 T. Penn. "D" Yates. _____ Т. Miss ___ T. Cliff House 5376 T. Leadville_____ T. Devonian ______ T. Menefee ___ 7 Rivers ___ _ T. Madison ___ 5618 T. Elbert _____ T. Silurian T. Point Lookout T. Montoya ______ T. Mancos ____ Grayburg ____ Simpson _____ T. Gallup _____ T. Ignacio Qtzte ____ San Andres _____ T. _____ T. McKee _____ Base Greenhorn ______ T. Granite _____ Paddock _____ T. Ellenburger ____ T. Dakota ____ _____ T. ____ T. Gr. Wash _____ T. Morrison _____ T. ______T. Granite ___ T. Todilto _____ T. ___ T. ___ Tubb ___ T. Delaware Sand T. Entrada T. T. Abo ______ T. Bone Springs _____ T. Wingate _____ T. ____ T. Wolfcamp _____ T. ____ T. Chinle ____ T. ____ T. T. ____ T. _ _____T. Permian___ T. ----T Cisco (Bough C) _____ T. ____ T. Penn. "A" _____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

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