THE PERMITTION NEW MEXICO OIL CORE ENVATION COMMISSION Porm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 AND 1. 3.0.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE 1. Operator EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO 87401 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion OII Dry Gas Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Legae No. State, Federal or Fee SCOTT BLANCO MESA VERDE SEL 078604 Location ; 1850 Feet From The South Line and 1190 Unit Letter Feet From The __ Township 31-N , _{NMPM}, San Juan Range 10-W County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. Name of Authorized Transporter of Casinghead Gas ... or Dry Gas X BOX 990, FARMINGTON, NE NEW MEXICO <u>EL PASO NATURAL GAS CO.</u> Sec. Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 10W 31N 17 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Resty. Diff. Resty. Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9/17/77 Elevations (DF, RKB, RT, GR, etc.) 5486 · 11/9/77 55031 Top 🌠/Gas Pay Name of Producing Formation Tubing Depth 6045' GR Mesa Verde 4438 Perforations 4438-45,4470-78,4547-66,4572-84,4610-41,4662-71,4703-14,4757-5390 Depth Casing Shoe **73,47**83-89,4800-14,4824-38,4876-94,4926-33,4976-93,5069-93,5111-19,5129-48 55031 **5159-64,5174-85,5211-30,5240-49,5259-79,5301-19,5346-54,5427-36**' HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9 5/8" 13 3/4" 513 cf. 8 3/4" 7" 446 cf. 3159' 6 1/4" 4 1/2" liner 2956-5**503** <u>431 cf</u> 3/8" 53901 tubing V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choice Size Actual Prod. During Test Oil-Bbls. Water - Bbls. MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size <u>74</u>0 740 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick

1.	G	Busco	
_/	1.	(Signatur	·e)

(Date)

Drilling Clerk (Title)

11/29/77

STIPLE

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. A Prove A 104 miles ha filed for and most in multiple