

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

## Sundry Notices and Reports on Wells

57 OCT 21 PM 4:14

070 FARMINGTON, NM

1. Type of Well  
GAS

Lease Number  
SF-078604

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Scott #4A

9. API Well No.  
30-045-22387

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1190' FEL, Sec. 17, T-31-N, R-10-W, NMPM

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

(MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date OCT 24 1997

CONDITION OF APPROVAL, if any:

RECEIVED  
OCT 27 1997  
OIL CON. DIV.  
DIST. 3

NMOC

**Scott #4A**  
**Mesaverde**  
**1850' FSL 1190' FEL**  
**Unit I, Section 17, T-31-N, R-10-W**  
**Latitude / Longitude: 36° 53.76' / 107° 54.03'**  
**DPNO: 48365A**  
**Tubing Repair Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: MEL Lutey  
Operations Engineer

Approved: W. J. T. 10/10  
Drilling Superintendent

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

MEL/mel

# Burlington Resources Well Data Sheet

DPNO: 48365A Well Name: **SCOTT 4A** Meter #: 89845 API: 30-045-2238700 Formation: **KIV**

Footage: 1850' FSL 1190' FEL Unit: I Sect: 17 Town: 031N Range: 010W County: San Juan State: New Mexico

Dual: **NO** Commingled: **NO** Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BH Priority: 5

Install Date: Last Chg Date: 07/97 BH Test Date: 6/12/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 3/4"	8 3/4"	6 1/4"	
Casing:	9 5/8", 32.3#, H-40	7", 20#, K-55	4 1/2", 10.5#, K-55	
Casing Set @:	324'	3159'	2956 - 5503'	
Cement:	435 sx w/ 3% CcCl <sub>2</sub> + 1/4 pps gel flake	125 sx 65/35 po <sub>2</sub> w/ 12% gel. Tail w/ 100 sx w/ 2% CcCl <sub>2</sub>	245 sx w/ 4% gel, 1/4 cf/sk gilsonite & 0.6% H <sub>2</sub> O - 9	
TOC: SURF. By: CIRC.		TOC: 1350' By: T.S.	TOC: By:	TOC: By:

## WELL HISTORY:

Orig. Owner: **EPNG** Spud Date: 09/17/77

GLE: **6045'** First Del. Date: 01/11/78

KB: **6056'** MCFD: **3866**

TD: **5503'** BOPD: **51CP-740**

PBD: **5486'** BWPD:

## Formation Tops

SJ	CH 4308'
NA	MF
OA 1200'	PL 5006'
KT	GP
FT	GH
PC 2800'	GRRS
LW	DK
CK	

Completion Treatment: **Frac'd CH w/ 58,250 gals. wtr. + 47,000# sand. Frac'd MF w/ 79,820 gals. wtr. + 67,000# 20/40 sand. Frac'd PL w/ 121,760 gals. wtr. + 110,000# 20/40 sand. Frac'd LP w/ 42,250 gals. wtr. + 20,000# 20/40 sand**

## CURRENT DATA:

Perfs: 4438-45', 4470-78', 4547-66', 4572-84',  
4610-41', 4662-71', 4703-14', 4757-73', 4783-89',  
4800-14', 4824-38', 4876-94', 4926-33', 4976-93',  
5069-93', 5111-19', 5129-48', 5159-64', 5174-85',  
w/ 16 SPZ 5211-30', 5240-49', 5259-79', 5301-19', 5346-54', 5477-36' w/ 14 SPZ

Tubing: **2 3/8", 4.7#, J-55 set w/ 5390' S.N. @ 5354'**

Packer: **3' perf'd pupjt. + mud anchor on btm**

Pump Size:

Rod String:

## PULLING HISTORY / REMARKS:

Last Rig Date: **10/20/77**

Last Rig AFE Type:

Last Workover:

Last WO AFE Type:

Remarks:

Workover Required: **NO Yes**

Prod Ops Project Type: **- Repair Tubing**  
Prod Ops Project Status: **- Inventoried**

Area Team Project Type: **- None**  
Area Team Project Status: **- N/A**  
Date Submitted To Team:

Reviewed By: **Mike Hadden**  
Date Reviewed: **8/28/97**  
Date Printed: **8/28/97**

\* Production low. Remaining life - 24.3 yrs.

\*\* Tubing hasn't been pulled since 1977.