(August 1999) DEPA	UNITED STATES				FORM APPROVED OMB NO. 1004-0135		
BUREAU OF LAND MANAGEMENT			Expires: November 30, 2000				
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill art to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  MAR 2001			5. Lease Serial No. SF-078604				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLIC	7. If Unit or CA/Agreement Name and/or No.						
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.			
Name of Operator     BURLINGTON RESOURCES OIL	65.65.15.35		9. API Well No. 3004522387				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No.(include are 505.326.9727	ea code)	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State SAN JUAN NM			
1190FWL 1850FSL IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII							
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	TA		
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	Acidize  Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recor	uction (Start/Resume) amation omplete porarily Abandon er Disposal  Water Shut-Off Well Integrity WRK			
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved opera testing has been completed. Final Abandon determined that the site is ready for final in (2-19-01) MIRU. ND WH. NU BC RAN CBL/GR/CCL @ 4320-2956' 4080-4090', 4178-4188', 4240-42' SDON.(2-22-01) PT LINES TO 4 BACK WELL.(2-23-01) TIH W/M 4320'. BLOW WELL & CO TO PE BOP. NU WH. RD. RIG RELEAS!	recomplete horizontally, give subsurfar le performed or provide the Bond Notions. If the operation results in a multiment Notices shall be filed only after a spection.)  OP. TOOH W/2-3/8" TBG. SDC PERF LEWIS @ 3587-3597' 50' W/45 0.30" DIAMETER HC \$1500 PSI, OK. FRAC LEWIS WILL, TAG UP @ 4234'. CIRC & BTD.(2-26-01) TOOH W/MILL	ce locations and measured and to on file with BLM/BIA. Require iple completion or recompletion in all requirements, including reclamations. DN.(2-20-01) TIH W/CIBI, 3710-3720', 3765-3775', DLES. SDON.(2-21-01) B V/200,000# 20/40 AZ SAN & CO TO CIBP @ 4320'. E	ue vertical dept d subsequent ro n a new interva ation, have bee P, SET @ 4 3895-3905' RK DWN LI ID, 75 QUA BLOW WEL	ths of all pertinent markers an eports shall be files within 30 al, a Form 3160-4 shall be file en completed, and the operato 320'. PT CIBP TO 3000 (33935-3945', 4000-401 EWIS PERFS W/ACET LITY FOAMED 20# LN.L.(2-24-01) DRILL OU	nd zones. O days ed once or has  O PSI, OK. 10', TIC ACID. IR GEL. FLOW JT CIBP @		

Electronic Submission #2834 verified by the BLM Well Information System for B Committed to AFMSS for processing by Maurice Johnson on 03/07/2001	URLING	TON RESOURCES OIL & GAS	Sent to the Farmington Field Office
Name (Printed/Typed) PEGGY COLE	Title	REPORT AU	THORIZER
Signature	Date	03/06/2001	
THIS SPACE FOR FEDERA	STATE OFFICE USE	CEPTED FOR RECORU	
		Title	AData - COCI
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject leading to which would entitle the applicant to conduct operations thereon.	ease	Office	ARTO A VOC