	S - NTA FE / /	REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /	TO MOMENTON TO THANSFORT OIL AND NATURAL GAS			
1	PROBATION OFFICE				
	EL PASO NATURAL GAS CO.				
	BOX 990, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!l X Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde			
	If change of ownership give name and address of previous owner				
П	DESCRIPTION OF WELL AND LEASE Lease Name Vell No. Pool Name, Including Formation. Kind of Lease Lease Name Vell No. Pool Name Vell No. Pool Name Kind of Lease Lease Name Vell No. Pool Name Vell No. Vell No. Pool Name Vell No. Pool Name Vell No. Vell No.				
	ATLANTIC Location	6A BLANCO MESA			Lease 146.
	Unit Letter C : 900 Feet From The North Line and 1800 Feet From The West				
	Line of Luction 22 To	ownship 31N Range 1	OW , NMPM,	San Ju	an County
m	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		. 17-1	
	EL PASO NATURAL GAS CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)		
	EL PASO NATURAL GAS CO.		BOX 990, FARMINGTON, NEW MEXICO		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 22 31N 10W	Is gas actually connected	? Whe	n
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Restv. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
	6/30/77 Elevations (DF, RKB, RT, GR, etc.)	11/28/77 Name of Producing Formation	5641' Ton Gas Pay		5624 Tubing Depth
	· ·	l .			549 3!
4821.	Perforations 4521,4615,4657	Mesa Verde ,4741,4749,4757,4765,477 7,5038,5058,5095,5103,510	3,4793,4798,4803,	4815,	Depth Casing Snoe
5297,	5300,5303,5347,5350,535	<u>3,5356,5359,5394,5421,54</u>	<u>35,5</u> 487,5529,5567	,5294 ,5594'	5641'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	13 3/4" 8 3/4"	9 5/8"	2321		224 cf.
		4 1/2" liner	3410'		508_cf. 365_cf
	<u> </u>	1	5493!		tubing tubing
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of exceed top able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etgl.)
	Length of Test	Tubing Pressure	Cosing Pressure		Chore Size
	Actual Prod. During Test	Oli-Bbis.	Water - Bbis.		Con-McF Cont. COM-
	OIL 001.3				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bolt. Condensate/MMCF		Complete of Company and
	5869		Butt. Condensate/MMCF		Gravity of Concensate
	Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	(מ	Choke Size
VI.	Calc. A.O.F. CERTIFICATE OF COMPLIAN	703 CE	OIL CO	NSERVA	3/4" RIQN:160MMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION GOMMISSION APPROVED		
			BY Original Signed by A. R. Kendrick		
	<i>3</i> /		TITLE SUPERVISOR DIST. #3		
	J. B. Duces		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signature)				
	Drilling Clerk (Title)		[]	is form mus	t be filled out completely for allow-
	12/15/77 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		