

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2.	NAME OF OPERATOR EL PASO NATURAL GAS COMPANY
3.	ADDRESS OF OPERATOR BOX 990, FARMINGTON, NEW MEXICO 87401
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900'N, 950'W
14.	PERMIT NO.
15.	ELEVATIONS (Show whether DF, RT, GR, etc.) 6057' GL

7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME ATLANTIC A
9.	WELL NO. 8A
10.	FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-31-N, R-10-W N.M.P.M.
12.	COUNTY OR PARISH San Juan
13.	STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/25/77 T. D. 3070'. Ran 74 joints 7", 20#, K-55 intermediate casing 3058' set at 3070'. Cemented with 460 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement at 1000'.

6/29/77 T.D. 5391'. Ran 62 joints 4 1/2", 10.5#, K-55 casing liner, 2475' set 2916-5391'. Float collar set at 5374'. ~~Cemented with 130 cu. ft. cement.~~ Cemented with 430 cu. ft. cement. W.O.C. 18 hrs.

9/27/77 P.B.T.D. 5374'. Tested casing to 3500#, O.K. Perfed C.H. - 4244-52, 4293-4300, 4332-38, 4363-79, 4395-4401, 4416-22, 4465-4508, 4526-41' w/18 SPZ. Fraced with 86,000# 20/40 sand and 87,630 gallons water. Dropped 7 sets of 18 balls each. Flushed with 5840 gallons water. Perfed Men. 4620-29, 4653-64, 4712-20, 4764-75, 4790-4802, 4813-30, 4852-72' w/16 SPZ. Fraced with 70,000# 20/40 sand and 71,000 gallons water. Dropped 6 sets of 16 balls each. Flushed with 6150 gal. water. Perfed upper P.L. 4973-83, 4997-5019, 5029-55, 5065-79' w/18 SPZ. Fraced with 72,000# 20/40 sand and 74,000 gallons water. Dropped 3 sets of 18 balls each. Flushed with 6470 gal. water. Perfed lower P.L. 5153-64, 5174-88, 5203-17, 5227-40, 5260-74, 5332-46' w/14 SPZ. Fraced w/63,000# 20/40 sand and 64,850 gal. water. Dropped 5 sets of 14 balls each. Flushed w/6110 gal. water.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. BuiceTITLE Drilling ClerkDATE 9/29/77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

OCT 3 1977

OCT 5 1977
OIL CON. COM.
DIST. 3