	DISTRIBUTION  5 ANTA FE  7 'LE  /		OIL CONSERVATION COMMISSION  JEST FOR ALLOWABLE  AND  Form ©-104  Supersedes Old C-104 and C-104  Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /				
	OPERATOR / PRORATION OFFICE Operator				
	EL PASO NATURAL GAS CO.				
	BOX 990, FARMING Reason(s) for filing (Check prop New Well Recompletion Change in Ownership	er bóx)  Change in Transporter of:  Oil Dry G	Other (Please	explain)	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL Legse Name ATLANTIC A Location	AND LEASE  Well No. Pool Name, Including B  8A Blanco Mesa		Kind of Lease State Federal or F	Lease No.
	Unit Letter D : 900 Feet From The North Line and 950 Feet From The West				
	Line c. Lion 29 Township 31N Range 10W , NMPM, San Juan County				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)				
				MINGTON, NEW	
	EL PASO NATURAL GAS CO.  BOX 990 FARMINGTON NEW MEXICO  If well produces oil or liquids, give location of tanks.  D 29 31N 10W				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff, Resty.				
	Designate Type of Com	· X	\ x	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.
	6/18/77 Elevations (DF, RKB, RT, GR, o	10/10/77 Name of Producing Formation	5391 Top	Tub	5374 toing Depth
	6057 GR Perforations 4244-52,429	Mesa Verde 93-4300,4332-38,4363-79,4395	4244' 5-4401,4416-22,4465-4508,		5331 toth Casing Shoe
		712-20,4764-75,4790-4802,481			5391 !
<del>1</del> 97-3	HOLE SIZE	.5153-64,5174-88,5203-17,522 CASING & TUBING SIZE	27-40,5260-74,5332-46 DEPTH SET		SACKS CEMENT
	13 3/4"	9 5/8"	2221		444 cf.
	8 3/4'' 6 1/4''	7" 4 1/2 liner	3070¹ 2916-5391	<del>,</del>	460 cf. 430 cf
		2 3/8"	5331.		tbg
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Cho	1017
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas	OCT 28 1911
	GAS WELL	··-			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		vity of Condensate
	Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Cho	oke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 31 1977		
	I hereby certify that the rules Commission have been compl above is true and complete t	Optional Signed by A. P. Forder			

TITLE.

(Signature)

(Title)

(Date)

Drilling Clerk

10/19/77

SUPERVISOR DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.