

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic C

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 31, T-31-N, R-10-W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1470' N, 810' W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RC, GR, etc.)

6013' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-05-77 T.D. 2995'. Ran 72 joints 7", 20#, K-55 intermediate casing, 2985' set at 2983' set at 2995'. Cemented with 396 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1600'.

06-07-77 T.D. 5274'. Ran 74 joints 4 1/2", 10.5#, K-55 casing liner, 2469' set at 2805-5274'. Float collar set at 5256'. Cemented with 432 cu. ft. cement. WOC. 18 hours.

09-06-77 PBTID 5256'. Tested casing to 3500#, ok. Perfed C.H. 4195-99, 4240-45, 4260-92, 4302-20, 4330-42, 4393-4419, 4434-65' with 18 SPZ. Fraced with 100,000#--20/40 sand and 110,000 gallons water. Dropped 6 sets of 18 balls each. Flushed with 5880 gallons water. Perfed Men. 4558-72, 4582-88, 4637-52, 4668-74, 4721-28, 4738-55' with 12 shots per zone. Fraced with 65,000#--20/40 sand and 75,000 gallons water. Dropped 5 sets of 12 balls each. Flushed with 6132 gallons water. Perfed Upper P.L. 4878-98, 4908-24, 4940-54, 4964-77, 4990-5002, 5012-17' with 16 shots per zone. Fraced with 80,000#--20/40 sand and 90,000 gallons water. Dropped 5 sets of 16 balls each. Flushed with 6542 gallons water. Perfed Lower P.L. 5104-18, 5134-41, 5160-70, 5184-95, 5225-31' with 12 shots per zone. Fraced with 46,000#--20/40 sand and 56,000 gallons water. Dropped 4 sets of 12 balls each. Flushed with 6370 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. P. Dimeo

TITLE

Drilling Clerk

DATE

9-8-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE