SA. Indicate Type of Lease Start	NO. OF COPIES RECEIVED	NEW MI	EXICO OIL CONSERVA	TION COMMISSION	30-095 Form C-101 Revised 14-65	-32311
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work Typ	DISTRIBUTION	-			5A. Indicate Ty	rpe of Lease
ABOD PFICE 1 PERATOR 2 PERATOR 1 PER					1	111
APPROVED BY A STATE OF SIZE OF CASING PROPERTY FROM THE STATE OF 1/4" 10.5 mg 32.65 32.65 40.4 cu.ft. surface. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well. This gas is dedicated. Tule Drilling Clerk Deep March 18, 1977 Tale Drilling Clerk Date Date March 18, 1977 Tale Drilling Clerk Date Date March 18, 1977 Tale Drilling Clerk Date Date Date March 18, 1977 Tale Drilling Clerk Date Date Date Date Date Date Date Date	ILE	-				Gas Lease No.
PERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work Type of Well British Control of Control FOR 990, Farmington, NM 87401 PO 809 990, Farmington, NM 87401 PO 809 990, Farmington, NM 87401 FO 809 990, Farmington, NM 87401 PO 809 990, Farmington, NM 87401 FO 809 990, Farmington, N	0.516.16.					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Note Type of Note DRILL X DEEPEN DEEPEN PLUG BACK Type of Note Surface Concentration Surface Concentration B1 Paso Natural Gas Company Addings of Operator B1 Paso Natural Gas Company B1 Paso Natural Gas Co	LAND OFFICE					Ullinnin
Specified Spec	OPERATOR .					
Specified Spec		FOR DEPUT TO D	DEEPEN, OR	PLUG BACK	A Linux A Trees	ent Name
Type of will Summer of Commerce Summer of Legislate Summer	APPLICATION	FUR PERMIT TO B	Micci		7. Onk Agreen	
Type of Well Size of Condition For Po Box 990, Farmington, NM 87401 Location of Well PO Box 990, Farmington, NM 87401 Location of Well PO Box 990, Farmington, NM 87401 Location of Well PO Box 990, Farmington, NM 87401 Location of Well Well Little P Location of Well IIA. Finance in the Well III. County III.	. Type of Work			PLUG BA	CK T	ne Name
Name of Convertor PO BOX 990, Farmington, NM 87401 Location of Well Will Little P Locate 835 Feet From the South Little P	DRILL X	ſ	DEEPEN L_			
Name of Chymere El Paso Natural Gas Company El Paso Natural Gas Company It Field and Pool, or Wilded Blanco Mesa Verde PO Box 990, Farmington, NM 87401 Location of Well Just Letter P Locate B35 rest from the South that I long and Pool, or Wilded 1100 rest from the East Life of State of Cashing Mesa Verde 1100 rest from the East Life of State of Cashing Mesa Verde State Will attent State Will attent State of Holes B12, Rf. etc.) Size of Hole Size of Cashing Mesiath Play Bond 218. Drilling Conventors Size of Hole Size of Cashing Mesiath Play Bond 22. Approx. Date Work will attent State Of Holes B13 3/4" 9 5/8" 32.3# 200' 224cu.ft. Surface. 8 3/4" 7" 20.0# 32.65' 404 cu.ft. 15.05' 8 3/4" 7" 10.5# 3265-5525' 393 cu.ft. 3265' Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This cas is dedicated. The E/2 of Section 32 is dedicated to this well. APPROVAL VALID FOR WORLD STATES AND S	. Type of Well		S i N	ONE SZ		K COIII
E1 Paso Natural Gas Company Address of Operating PO Box 990, Farmington, NM 37401 PO Box 990, Farmington, NM 37401 Locates 835 FEET FROM THE SOUTH LINE 1100 FEET FROM THE SOUTH LINE Blanco Mesa Verde 1100 FEET FROM THE SOUTH LINE Blanco Mesa Verde 1100 FEET FROM THE SOUTH LINE Blanco Mesa Verde 1100 FEET FROM THE SOUTH LINE Blanco Mesa Verde 1100 FEET FROM THE SOUTH LINE Blanco Mesa Verde 1100 FEET FROM THE SOUTH LINE Blanco Mesa Verde 1100 FEET FROM THE SOUTH LINE Blanco Mesa Verde 1100 FEET FROM THE SOUTH LINE 1100 FEET FROM THE S		OTHER			1	
Address of Corection PO Box 990, Farmington, NM 87401 Blanco Mesa Verde PO Box 990, Farmington, NM 87401 Blanco Mesa Verde Rocateo 835 FEET FROM THE SOUTH LINE LIN	Name of Owergior	J. G Comr	anti		<u> </u>	1471 d = =4
PO Box 990, Farmington, NM 8/301 Lecention of Weil west from the Property Property Received Received Property Received Received Property Received	El Paso Natu	iral Gas Comp	Jany			
PO BOX 990, Falialistocologo processor processor processor is rose and sandwater fracture the Mesa Verde formation. 1100 reservoso rose East the or see: 32 reservos rose 120 processor rose East the or see: 32 reservos rose 120 processor rose East the or see: 32 reservos rose 120 processor rose East the or see: 32 reservos rose 120 processor rose East the or see: 32 reservos rose 120 processor rose East the or see: 32 reservos rose 120 processor rose East Rose Rose Rose Rose Rose Rose Rose Rose	Address of Operator		NIM 97401		Blanco	Mesa Verde
1100 received the property of	PO Box 990,	Farmington,	225	Sout	h d	
1100 PER PRODUCTIVE PAST TO SET THE PROPOSED PROPOSED PROPOSED FROM MARKET PROPOSED FOR PROPOSED FROM MARKET PROPO	Location of Well	P LOCA	TED835FEE	FROM THE		
1100 resyrrow me East the office of the proposed of the proposed begin 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation (2. county S.2.) Juan 18. Perposed Depth 19A. Formation Depth 19A. For	UNIF LETTER			2137 1	OET MAN AMILIA	
21. Elevations (Show Whicher IP, RT, etc.) 22. Approx. Date Work will steel 22. Approx. Date Work will steel 23. PROPOSED CASING AND CEMENT PROGRAM 23. PROPOSED CASING AND CEMENT PROGRAM 24. Approx. Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 25. Approx. Extra Date Work will steel 26. Approx. Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 26. Approx. Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 27. Approx. Size OF Size	1100	HE East LINE	of sec. 32 twe	11111111111111111111111111111111111111	12. County	
18, Proposed Depth 19A, Promotion 20, Rollay or CT. 21A, Kind & Status Plus, Bond 21S, Drilling Contractor 22, Approx. Date Work will start 5525 Mesa Verde Rotary 22, Approx. Date Work will start 6229 °G1. PROPOSED CASING AND CEMENT PROGRAM 21S, Drilling Contractor 22, Approx. Date Work will start Statewide PROPOSED CASING AND CEMENT PROGRAM 22, Approx. Date Work will start 3 3/4 ° 9 5/8 ° 32, 3 ± 200 ° 22 4cu, ft. Surface 13 3/4 ° 7 ° 20.0 ± 3265 ° 404 cu, ft. Surface 13 3/4 ° 7 ° 20.0 ± 3265 ° 393 cu, ft. 3265 ° 6 1/4 ° 4 1/2 ° 10.5 ± 3265 ° 5525 ° 393 cu, ft. 3	Till Till Till Till Till Till Till Till	HIIIIII			IIII gan Jua	» ((((((((((((((((((((((((((((((((((((
11. Elevations (show whether DF, Rf. etc.) 21. Lievations (show whether DF, Rf. etc.) 22. Approx. Date Work will start 23. Approx. Date Work will start 24. Approx. Date Work wi				<i>HHHHHH</i>	1777774444	
18. Elevations (show whether DF, RT, etc.) 21A. Kind & Status Plus, Blood Statewide 18. Drilling Contractor Statewide 22. Approx. Date Work will start 18. Drilling Contractor Statewide 22. Approx. Date Work will start 22. Approx. Date Work will start Statewide 22. Approx. Date Work will start Statewide 22. Approx. Date Work will start Statewide PROPOSED CASING AND CEMENT PROGRAM PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 22. Approx. Date Work will start E	<i>#####################################</i>	<i>HHHHH</i>				
21. Elevations (show whicher DF, RT, etc.) 21. A Kino & Status Plug. Bond 213. Drilling Contractor 22. Approx. Date Work will start					A Formation	20. Rotary or C.T.
21. Elevations (Show whether Dr. Rt., etc.) 21. A. Kind & Status Plug. Bend Status	<i>1111111111111111111</i>	<i>+++++++</i>	14/1///////////////////////////////////	Ploposed Boy	ı	Potary
21. Elevations (Show whether DF, Rf, etc.) 82. Elevations (Show whether DF, Rf, etc.) 82. Statewide 83. Statewide 84. Statewide 84. Statewide 85. Stat					Mesa verde I	Date Work will start
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 13 3/4" 9 5/8" 32.3# 200' 224cu.ft. surface. 13 3/4" 7" 20.0# 3265' 404 cu.ft. 1505' 8 3/4" 4 1/2" 10.5# 3265-5525' 393 cu.ft. 3265' Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 30 DOI: 10.15% DRILL OF COMMANDO. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PREVENTE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PREVENTE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PREVENTE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PREVENTE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PROPOSED NEW PARTITION. IN ABOVE SPACE DESCRIBE PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PROPOSED NEW PARTITION. PROFESSAL PROPOSED PROFESSAL IN TO DEEPER ON PLUE BACK, SIVE DATA ON PRESENT PROPOSED NEW		RT etc. 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	22. Applo	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 13 3/4" 9 5/8" 32.3# 200' 224Cu.ft. Surface 8 3/4" 7" 20.0# 3265' 404 Cu.ft. 1505' 6 1/4" 4 1/2" 10.5# 3265-5525' 393 cu.ft. 3265' Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well. APPROVAL VALID FOR 80 2000 UNITS DRILLIS TO DELECTION OF PROPOSED PROFESSION SHIPPS PROPOSED AND PROPOSED NEW PART OF PROPOSED NEW PART OF		,				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 13 3/4" 9 5/8" 32.3# 200' 224cu.ft. surface 8 3/4" 7" 20.0# 3265' 404 cu.ft. 1505' 6 1/4" 4 1/2" 10.5# 3265-5525' 393 cu.ft. 3265' Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This cas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 30 Det 10-1055 DRILLES COMMANDED. IN ABOVE SPACE DESCRIBE PROPOGED PROFESSING PROPOSED HEW	6229'GL			- DOCE AM		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING BEPTH SOLET. 13 3/4" 9 5/8" 32.3# 200' 224cu.ft. surface 8 3/4" 7" 20.0# 3265' 404 cu.ft. 1505' 6 1/4" 4 1/2" 10.5# 3265-5525' 393 cu.ft. 3265' Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 80 DOWN UNITS DRILLED COMMENCED. IN ABOVE SPACE DESCRIBE PROPOSED PROCENTIES PROPOSED HEW PROPOSED	23.	P	ROPOSED CASING AND	CEMENT PROGRAM		=0T TOB
SIZE OF HOLE SIZEOF COMMENT AND SECURITY PRODUCTIVE PRO			TWEIGHT BER FOOT	SETTING DEPTH	SACKS OF CEMENT	
Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 30 DATE UNITS DRILLIANS CAMPARILES, TIVE SPACE DESCRIBE PROPOSED PROEXINES PROPOSED to the Deat of my knowledge and belief. Tive town showout party early that the information above is true and complete to the best of my knowledge and belief. Title Drilling Clerk Date March 18, 197 APPROVED BY The Marwelly TITLE Drilling Clerk DATE	SIZE OF HOLE	SIZE OF CASING		200'	224cu.ft.	surface
Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 30 DATE STATE DESCRIBE PROPOSED PROFESSINGS PROPOSED IN TO SERVER OF PLUE BACK, GIVE DATA ON PRESENT PROPOSED NEW PROFESSINGS OF TIME SOME SINGLE STATE OF PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROFESSINGS OF TIME Drilling Clerk Time Drilling Clerk Date March 18, 1977 APPROVED BY ME Manually TILLE Drilling Clerk DATE	13 3/4"	9 5/8"				
Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 30 DATE UNITSS DRIED COMMENTS DRIED COMMENTS DRIED COMMENTS THE Drilling Clerk Date March 18, 1977 (This space for State Use) APPROVED BY 11 to 11 the March 18, 1977	8 3/4"					3265'
Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 32 is dedicated to this well. APPROVAL VALID FOR 30 DATE UNICSS DRILLIS COLLEGANCED, IN ABOVE SPACE DESCRIBE PRODOSED PROCESSION PRODOSEL IS TO DESPEN ON PLUC BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTOSED STATE OF THE DRILLING Clerk Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signed A Date March 18, 1977 Title Drilling Clerk Date March 18, 1977		4 1/2"	10.5#	3203 3323		ł
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This cas is dedicated. The E/2 of Section 32 is dedicated to this well. APPROVAL VALID FOR 30 DATE UNITSS DRILLES COMMINED, IN ABOVE SPACE DESCRIBE PROPOSED PROCEXPIDES PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTECTION OF THE DESCRIPTION OF THE DESCRIPTI		İ	1			
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This cas is dedicated. The E/2 of Section 32 is dedicated to this well. APPROVAL VALID FOR 30 DATE UNITSS DRILLES COMMINED, IN ABOVE SPACE DESCRIBE PROPOSED PROCEXPIDES PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTECTION OF THE DESCRIPTION OF THE DESCRIPTI	Selectively	perforate a	and sandwater	fracture the	e Mesa Verde	formation.
This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 30 DAYS UNITS DRILLES COMMENCED, IN ABOVE SPACE DESCRIBE PROPOSED PROFESAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PREDENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Title Drilling Clerk Date March 18, 197 APPROVED BY M. Manually TITLE DATE			nei test dou	ble gate pre	venter equipp	ed with
This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 30 DAYS UNITS DRILLES COMMENCED, IN ABOVE SPACE DESCRIBE PROPOSED PROFESAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PREDENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Title Drilling Clerk Date March 18, 197 APPROVED BY M. Manually TITLE DATE	A 3000 psi	WP and 6000	psi cose asa	r blow out p	revention on	this well.
This gas is dedicated. The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 90 DATE UNITSS DRILLING COMMINIES, Tive space Describe Proposed Professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present Productive zone and proposed new professal is to deepen or plug back, give data on present productive zone and proposed new professal is to deepen or plug back, give data on present productive zone and proposed new professal is to deepen or plug back, give data on present productive zone and professal is to deepen or plug back, give data on professal is to deepen or plug back, give data on professal is to deepen or plug back, give data on professal is to deepen or plug back, give data on professal is to deepen or plug back, give data on profe	blind and p	pipe rams W1.	II be asea ro			
The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 80 DAYS UNITSS DRILLING COMMINED, IN ABOVE SPACE DESCRIBE PROPOSED PROFESAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed						
The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 80 DAYS UNITSS DRILLING COMMINED, IN ABOVE SPACE DESCRIBE PROPOSED PROFESAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed					11 17 m	
The E/2 of Section 32 is dedicated to this well APPROVAL VALID FOR 80 DAYS UNITSS DRILLING COMMINED, IN ABOVE SPACE DESCRIBE PROPOSED PROFESAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed	This cas i	s dedicated.				\
IN ABOVE SPACE DESCRIBE PROPOSED PROFESAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTITIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed				to this well		\
IN ABOVE SPACE DESCRIBE PROPOSED PROFESAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTITIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed	The $E/2$ of	Section 32	is dedicated	to this well	1971	1
IN ABOVE SPACE DESCRIBE PROPOSED PROSED PROPOSED IN ABOVE SPACE OF STATE PROPOSED PROPOSED NEW P	21.0 =, -		ADDROVAL VALID		10 % ON.	
IN ABOVE SPACE DESCRIBE PROPOSED PROCESSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NE		P.	no no mays UNUISS	1	Markey Com	1
IN ABOVE SPACE DESCRIBE PROPOSED PROFISED PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROP		r(UN TO PER CONTROLED	,	1 1000 3	/
IN ABOVE SPACE DESCRIBE PROPOSED MINE ANY. TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed		- DR	ULTO CO.		1 00 DIE.	/
IN ABOVE SPACE DESCRIBE PROPOSED MINE ANY. TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed			6-20-77		ON DEFENT PRODUCTIVE 20	NE AND PROPOSED NEW PRO
I hereby certify that the information above is true and complete to the best of my knowledge Signed		PROPOSED PROEXPIRE	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	UN PRESENT	
I hereby certify that the information above is true and complete to the best of my knowledge Signed	IN ABOVE SPACE DESCRIBE F	HTER PROGRAM, IF ANY.		knowledge and belief.		
Title Drilling Clerk Date (This space for State Use) APPROVED BY ME Manually TITLE DATE	Thereby certify that the informa	ition above is true and co	omplete to the best of my	FIIOMICATE NIN BOND		-mah 10 107°
(This space for State Use) APPROVED BY DATE	1/41 4	<i>"</i>	ma Drill	ing Clerk	Date	arch 10, 157
(This space for State Use) APPROVED BY	Signed M. J.	1520	Tute			
APPROVED BY ME-Mauvelly TITLE DATE	, , , , , , , , , , , , , , , , , , , ,	or State Use)				
APPROVED BY ME-Mawally TITLE	(This space)	1			· ——	
APPROVED BY 16 O-11WINDING	AT &	Mundle	TITLE		DATE	
	APPROVED BY	·11canon			•	

NEW MEXICO CIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. 1.ease c) erator **1**A SUNRAY K COM. (B-10735-29) EL PASO NATURAL GAS CO. County Township Unit Letter Section SAN JUAN 10 - W31 - N32 Actual Footage Location of Well: EAST 1100 SOUTH feet from the 835 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 320 BLANCO MESA VERDE Acres MESA VERDE 6229 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ______ Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-B-10735-33 B-10735-32 tained herein is true and complete to the best of my knowledge and belief. Original Sand by Nome **9. 6.** Drilling Clerk Position El Paso Natural Gas Co. Company OG-171 E-499-5 March 18, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or E-2724-2 B-10567-1 is true and correct to the best of my knowledge und belief. B-10735-29 1100 MARCH 9, 1977 B-11124-32 Hegistered Professional Engineer 1760

1980 2310

1320 1650