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U.S.G.S.

LAND OFFICE

OPERATOR **1**

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1  
 Approved by  
 Dept. of Conservation  
 Effective Date

Well No. **X**

Well Name **B - 10735-29**

Operator **Sunray K Com**

Location **IA**

Section **Blanco Mesa Verde**

County **San Juan**



SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

Name of Operator **El Paso Natural Gas Company**

Address of Operator **P. O. Box 990, Farmington, New Mexico 87401**

Location of Well

UNIT LETTER **P** **835** FEET FROM THE **South** LINE AND

THE **East** LINE, SECTION **32** TOWNSHIP **31-N** RANGE **10-W**

13. Elevations (Show whether DE, RT, GR, etc.) **6229' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		OTHER <u>Perf and Frac</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including start and end dates of operations, if proposed work) SEE RULE 1103.

- 06-13-77 T.D. 3265'. Ran 79 joints 7", 20#, K-55 intermediate casing, 3253' set at 3265'. Cemented with 396 cu. ft. cement. W.O.C. 12 hours; held 1200#/30 minutes. Top of cement at 1400'.
  - 06-18-77 T.D. 5523'. Ran 73 joints 4 1/2", 10.5#, K-55 production liner, 2406' set 3117-5523'. Float collar set at 5506'. Cemented with 421 cu. ft. cement. W.O.C. 18 hours.
  - 09-11-77 PBTD 5506'. Tested casing to 3500#, ok. Perfed C.H. and Menefee 4502, 4524, 4532, 4546, 4570, 4586, 4639, 4650, 4658, 4669, 4713, 4720, 4728, 4815, 4828, 4851, 4876, 4924, 4930, 4994, 5006' with 1 shot per zone. Frac'd with 90,000# 20/40 sand and 100,850 gallons water. Flushed with 6230 gallons water.
- Perfed Point Lookout 5097, 5102, 5136, 5140, 5147, 5167, 5172, 5176, 5182, 5194, 5199, 5203, 5223, 5228, 5247, 5255, 5260, 5308, 5317, 5321, 5417, 5492' with 1 shot per zone. Frac'd with 60,500#--20/40 sand and 66,500 gallons water. Flushed with 7000 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Mendrick TITLE Drilling Clerk September 12, 1977

Original Signed by A. R. Mendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: