District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD. Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION

| trict IV | | | | Santa Fe, NN | 4 87504-208 | 88 | | | | |
|--|---|--|--|--|--|-------------------|--|--|---------------------------------|--|
| Box 2088, Santa I | Fe, NM 87504-20 REC | UEST FOR | ALLOW | ABLE AND A | | | O TRANSPO | ORT OGRID Number | | |
| | | ¹ Opera | itor Name and | d Address | | | '(| JORID Number | | |
| Burli | ington I | Resources O | oil & Ga | as | | <u> </u> | 3 Rea | 14538 uson for Filing Coo | le. | |
| PO Box 4239 Farmington, NM 87499 | | | | | | | | | | |
| Farm | ington, | NM 87499 | | | | | CO | - 7/11/96 | б | |
| | *AP! Nu | | | | Pool Name O MESAVERDE (PRORATED | | | ° Pool Code 72319 | | |
| | 50 015 | | | | SAS | | | ³ Well Number | | |
| ⁷ Property Code 0 C 7 5 7 3 | | | | * Property Name SUNRAY K COM | | | #1A | | | |
| 10 Surfa | ce Locat | ion | | | | | | | | |
| I or lot no. | Section | Township | Range | Lot.Idn | Feet from the 835 | North/South Lin | Feet from the | East/West Line E | County SAN JUA | |
| P | 32 | 031N | 010 | W | 833 | | | | | |
| Bottom I or lot no. | Hole Loc Section | Township | Range | Lot.Idn | Feet from the | North/South Lin | Feet from the | East/West Line | County | |
| Lse Code | | 13 Producing Method C | Code 14 C | Gas Connection Date | 15 C-129 Permit | t Number 1 | ⁶ C-129 Effective D | Date 1' C-129 | Expiration Da | |
| | | 4 | | | <u> </u> | | | | | |
| | d Gas Tr | ansporters | sporter Name | 20 | POD | | ²¹ O/G | | STR Location | |
| OG | RID | and | and Address EL PASO FIELD SERVICES | | | | G | | and Description P-32-T031N-R010 | |
| 70 |)57 | P.O. BOX 1492 EL PASO, TX 7 | | | | | <u></u> | 1 32 10. | 311 1010 | |
| | | | | 100 | DE 410 | | 0 | P-32-T0 | 31N-R010 | |
| 9018 | | Giant Industries 5764 US Hwy 64 Farmington, NM 87401 | | 182 | 1825410 | | | | | |
| | | Farmington, N | .m 8/401 | | | | | | | |
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| V. Produ | iced Wat | er | | | | | ALCOTO L | The special control of | | |
| V. Produ | uced Wat | er 23 POD | | | | 24 POD | ULSTR Location a | and Description | | |
| | | ²³ POD | | | | ²⁴ POD | ULSTR Location a | | | |
| V. Well (| | on Data | Ready Date | | 27 TD | | ULSTR Location a | | rforations | |
| V. Well (| Completic | on Data | Ready Date | | 27 TD | | | ⇒ Pe | | |
| V. Well (| Completic | on Data | | g & Tubing Size | 27 TD | | | | | |
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| V. Well (| Completic ud Date | on Data | | | 27 TD | | | ⇒ Pe | | |
| V. Well C | Completion and Date | 2º POD On Data 2º R | | | | 32 Depth Set | 28 PBTD | 39 Pe | Cement | |
| V. Well C | Completic ud Date Test Dat | 2º POD On Data 2º R | 31 Casing | | 27 TD | 32 Depth Set | | 39 Pe | | |
| V. Well C | Completic ud Date Test Dat | 23 POD On Data 20 R | 31 Casing | g & Tubing Size | 37 Test Length | 32 Depth Set | 28 PBTD To a sure of the sure | 33 Sacks C | Pressure | |
| V. Well C | Completic ud Date Test Dat | 23 POD On Data 20 R | 31 Casing | g & Tubing Size | | 32 Depth Set | 28 PBTD | 33 Sacks C | Cement | |
| V. Well C 25 Sp VI. Well 34 Date New C | Test Dat | 23 POD On Data 20 R 20 R 21 POD 22 POD 23 POD 24 POD 25 POD 26 | 31 Casing 32 Casing 34 Casing | g & Tubing Size Test Date Water sion have been complie | 37 Test Length | " Depth Set | 28 PBTD To a sure of the sure | 33 Sacks C | Pressure Method | |
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| VI. Well ** Date New C ** Choke Size ** I hereby cet with and that knowledge ar Signature: Printed Name Dolores I Title: Production Date: 7/11/96 ** If this is a a 14538 Meridia | Test Dat Test Dat Tify that the result of the information delief. Change of oper an Oil Procuction | 23 POD On Data 20 R 20 R 21 POD 22 POD 23 POD 24 POD 25 POD 26 P | Take 34 at a servation Divi | g & Tubing Size Test Date Water Sion have been complied to the best of my Phone (505) 326-9700 | 37 Test Length 43 Gas d Approved by Title: Approved Da | OIL CO | 28 PBTD 18 Tbg. Pressure 44 AOF NSERVATIO T. Chavez ct Supervisor | 33 Sacks C | Pressure Method | |