

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW ☐ WELL ☐ WORK ☐ OVER ☐ DEEP- ☐ EN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ Other _____

2. NAME OF OPERATOR
KIMBARK OPERATING CO.

3. ADDRESS OF OPERATOR
1860 LINCOLN STREET, #808, DENVER, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW NW 695' FNL, 725' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____
12. COUNTY OR PARISH SAN JUAN 13. STATE NEW MEXICO

15. DATE SPUDDED 3/23/77 16. DATE T.D. REACHED 4/12/77 17. DATE COMPL. (Ready to prod.) 4/12/77 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5526' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3415' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY → ROTARY TOOLS 0 - TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES - Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	116'	12 1/4"	Circ.	None
5 1/2"	14#	3414'	7 7/8"	75 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*			PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

RECEIVED

WELL STATUS (Producing or in)

Temp. ABD

MAR 31 1978

U. S. GEOLOGICAL SURVEY

DURANGO, COLO.

RECEIVED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W. K. Arbuckle TITLE President DATE 3/28/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

