

DISTRIBUTION	
PLATE	
FILE	
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and
Effective 1-1-55

Operator El Paso Natural Gas Company	
Address P.O. Box 990, Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Barnes	Well No. 2A	Pool Name, including Formation Blanco P.C. Ext	Kind of Lease State (Federal) or Fee	Lease Fee \$1078030
Location				
Unit Letter D	1050	Feet From The North	Line and 1000	Feet From The West
Line 22	Township 32-N	Range 11-W	N.M.P.M.	San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 22
	Twp. 32-N	Rge. 11-W

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Large Casing, Etc.
		X	X				
Date Spudded 04-27-77	Date Compl. Ready to Prod. 08-08-77	Total Depth 5858'	F.B.T.D. 5842'				
Elevations (DF, RKB, RT, GR, etc.) 6495' GR	Name of Producing Formation Pictured Cliffs	XXX Gas Pay 3221'	Tubing Depth 3274'				
Perforations 3221', 3225', 3229', 3232', 3240', 3243', 3247', 3251', 3254'			Depth Casing Shoe 5858'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
13 3/4"	9 5/8"	217'	224 cf				
8 3/4"	7"	3580'	468 cf				
6 1/4"	4 1/2" liner	3425-5858'	422 cf				
	1 1/4"	3274'	tubing				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Pkgs.

GAS WELL

Actual Prod. Test-MCF/D 2707	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 640	Casing Pressure (Shut-in) 642	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Lucas
(Signature)
Drilling Clerk
(Title)
August 12, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. F.

This form is to be filed in compliance with RULE 111.
This is a request for allowable for a newly drilled or reworked well. This form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes in owner, well name or number, or transporter, or other such changes of condition.
Form O-104 must be filed for each well to be drilled.