

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different location.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078039	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155		7. UNIT AGREEMENT NAME Barnes LS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1720' FSL, 850' FEL		8. FARM OR LEASE NAME 6A	
14. PERMIT NO. 30-045-22396		9. WELL NO.	
15. ELEVATIONS (Show whether on, in, or near) 6451' GR		10. FIELD AND POOL, OR WILDCAT Blanco MV - PC	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 23, T32N, R11W	
		12. COUNTY OR PARISH	
		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/86 - MIRUSU. Kill tbq & backside w/2% KCl. NDWH. NUBOP. POOH w/1-1/4" tbq. Unseat seal assembly. POOH w/2-3/8 long string. Checked tbq. Both strings visually inspected, in good shape. RIH w/2-3/8" tbq, 7" RBP, set plug @ 2905'. RIH w/pkr. PT RBP to 1500 psi, held OK. PT backside to 1000#, held OK. No csg leak. POOH w/pkr. RIH w/tbg and retrieving head. Released the BP. POOH w/BP. POOH w/BP and tbq.

9/23/86 - RIH w/GR/CCL. Log from 5918 - 4600'. Perforated with 2" casing gun. 2 JSPF from 4724-40', 4876-84', 5026-36', 5046-54', 5062-5106', 5498-5514', 5534-60', 5700-06', 5738-50'; 146', 292 holes. Had visible increase of gas flow after perforating. RIH w/ 7" BP and packer. Set the BP at 3187'. Pulled up 1 stand. PT BP to 1500 psi, held OK. PT backside to 1200 psi, held OK. Released packer. Run in and released BP. POOH with tubing, packer and BP. RIH w/tailpipe, packer and tbq. Set the packer at 3314'. Bottom of the tailpipe is 4450'. Acidized with 3000 gal 7-1/2% DI HCL and 300 1.1 SG ballsealers. Max rate down tubing 7.5 BPM at 1600 psi. Average rate was 6.5 at 770. Well was on a 1-1/2-2 BPM vacuum after acid job.

Continued on next page.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE ADMINISTRATIVE ASSISTANT

DATE OCTOBER 1, 1984

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE [Signature]

ACCEPTED FOR RECORD

DATE OCT 24 1986

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

9/24/86 - Open well up. Flow back to pit. Flowing strong. Left well flowing to clean up.

9/25/86 - Kill tbg. Released packer. POOH w/tbg and packer. RIH w/1-1/4" short string. POOH laying down. RIH w/2-3/8" Long String, F Nipple & seal assembly. Landed tbg in BOP. Flow MV to pit. Flowing well over night, making a slight amount of spent acid.

9/26/86 - Kill well with 2% KCL. Tally, pick up and RIH w/2-3/8" hydril. R&G had sent wrong donut. Tbg hangers landed in the wellhead. Had 1" sticking up above bowl. POOH w/2-3/8" hydril. Pick up Mesaverde string. Removed hanger. Landed both strings in BOP.

9/27/86 - RIH w/2-3/8" CS hydril. Land both sides. NDBOP, NUWH. Picked up and RIH w/rods and pump on the PC side. Land pump. PT to 500 psi, held OK. Stoke the pump. Had good pump action. RDMOSU.

RECEIVED
OCT 27 1986
DIST. 2 DIV. 1

18. I hereby certify that the foregoing is true and correct

SIGNED *Gene Lint*

TITLE Administrative Analyst II

DATE October 1, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side