Form approved. Budget Bureau No. 1004-0135 SUBMIT IN TRIPLICATES (Other Instructions on re-UNITED STATES Form 2160-5 November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other Interior Verse alde) 5. LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) SF-078039 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a distribute "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL W Barnes OTHER BUREAU OF LAND MANAGEMENT S. PARM OR LEASE HAME 2. HAMB OF OPERATOR FARMINGTON RESOURCE AREA Tenneco Oil Company 3. ADDRESS OF OPERATOR 4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 10. FIBLD AND POOL, OR WILDCAT Blanco MV - PC OCT 06 1986 11. SBC., T., B., M., OR BLE. AND SURVEY OR AREA 1720' FSL, 850' FEL **BUREAU OF LAND MANAGEMENT** Sec. 23, T32N, R11W 15. BLEVATIONS (Show whether BRINGTON RESOURCE AREA 12. COUNTY OR PARISE | 18. STATE 14. PERMIT NO. 6451' GR 30-045-22396 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. BUBBBQUBNT ESPORT OF: MOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CABING WATER SHUT-OFF TEST WATER SEUT-OFF ALTERING CARING PRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT ABANDONMENT\* SECOTING OR ACIDIZING SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

9/22/86 - MIRUSU. Kill tbg & backside w/2% KCl. NDWH. NUBOP. POOH w/1-1/4" tbq. Unseat seal assembly. POOH w/2-3/8 long string. Checked tbg. Both strings visually inspected, in good shape. RIH w/2-3/8" tbg, 7" RBP, set plug @ 2905'. RIH w/pkr. PT RBP to 1500 psi, held OK. PT backside to 1000#, held No csg leak. POOH w/pkr. RIH w/tbg and retrieving head. Released the OK. POOH w/BP. POOH w/BP and tbq. BP.

9/23/86 - RIH w/GR/CCL. Log from 5918 - 4600'. Perforated with 2" casing 2 JSPF from 4724-40', 4876-84', 5026-36', 5046-54', 5062-5106', 5498-5514', 5534-60', 5700-06', 5738-50'; 146', 292 holes. Had visible increase of gas flow after perforating. RIH w/ 7" BP and packer. Set the BP at 3187'. Pulled up 1 stand. PT BP to 1500 psi, held OK. PT backside to 1200 psi, held OK. Released packer. Run in and released BP. tubing, packer and BP. RIH w/tailpipe, packer and tbg. Set the packer at 3314'. Bottom of the tailpipe is 4450'. Acidized with 3000 gal 7-1/2% DI HCL and 300 1.1 SG ballsealers. Max rate down tubing 7.5 BPM at 1600 psi. Average rate was 6.5 at 770. Well was on a 1-1/2-2 BPM vacuum after acid job.

Continued on next page.

(Other)

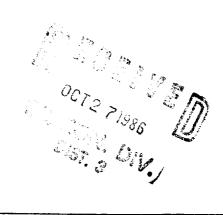
18.	I hereby certify that the foregoing is true and correct		23.22
	SIGNED	TITLE API	MINISTRATION AND ST TO DATE OCTUBED 1, 1984
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	APPROVED BY	TITLE	
			FARMINGTUN RESOURCE AREA
	•\$4	e Instrucțion	POPPRevene Side

9/24/86 - Open well up. Flow back to pit. Flowing strong. Left well flowing to clean up.

9/25/86 — Kill tbg. Released packer. POOH w/tbg and packer. RIH w/1-1/4" short string. POOH laying down. RIH w/2-3/8" Long String, F Nipple & seal assembly. Landed tbg in BOP. Flow MV to pit. Flowing well over night, making a slight amount of spent acid.

9/26/86 - Kill well with 2% KCL. Tally, pick up and RIH w/2-3/8" hydril. R&G had sent wrong donut. Tbg hangers landed in the wellhead. Had 1" sticking up above bowl. POOH w/2-3/8" hydril. Pick up Mesaverde string. Removed hanger. Landed both strings in BOP.

9/27/86 - RIH w/2-3/8" CS hydril. Land both sides. NDBOP, NUWH. Picked up and RIH w/rods and pump on the PC side. Land pump. PT to 500 psi, held OK. Stoke the pump. Had good pump action. RDMOSU.



18. I hereby certify that the foregoing is true and correct		<b>-</b>
SIGNED Deve Linto	TITLE Administrative Analyst II	October 1, 1986
(Tais space for Federal or State office use)		
APPROVED BY	TITLE	DATE

## \*See Instructions on Reverse Side