

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078039	
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1720' FSL, 850' FEL NE/SE		8. FARM OR LEASE NAME Barnes LS	
14. PERMIT NO. 30 045 22396		9. WELL NO. 6A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6451' GR		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T32N-R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Repair Packer Leak <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to repair Packer Leak mandated by NMOCD.
See attached procedure for packer leak repair:

RECEIVED

MAR 16 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 12 1990

FARMINGTON RESOURCE AREA

BY SLB

18. I hereby certify that the foregoing is true and correct
SIGNED J.L. Hampton/CUB Sr. Staff
J.L. Hampton TITLE Administrative Supv. DATE 2/7/90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BARNES LS 6A MV/PC DUAL

PACKER LEAK REPAIR

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl.
NDWH. NU offset spool. NUBOP.
3. Tally OOH w/short string tbg. Visually inspect and replace bad jts.
4. Unseat seal assembly. Tally OOH w/long string tbg. Visually inspect and replace bad jts. Stand back tail pipe.
5. Redress and bull plug seal assembly. PU perforated sub and R-3 set down packer.
6. RIH w/tbg hydrotesting above the slips to 1000 psi. Observe safety procedures. Replace any bad jts.
7. Land seal assembly in packer. Slack off and set R-3 packer. Fill tbg and PT to 1000 psi. POOH and LD R-3 packer, perf'd sub, and seal assembly. Check seals.
8. If packer tests OK, proceed to Step 16.
9. PU Baker packer milling tool and RIH. Mill over and retrieve packer while pumping 2% KCL water.
10. PU bit and casing scraper. RIH and work through packer setting depth. POOH. LD scraper.
11. RIH with bit to PBTD. If fill is not covering perforations, go to Step 15.
12. If less than a total of 50' of fill in wellbore, clean out to PBTD with foam. If more than 50' of fill, run full opening tbg valves with each connection opening the lower valve before running in the hole. Clean out to PBTD w/foam. Rotate and reciprocate tbg if necessary to help remove fill.
13. Flow to clean up. RIH and tag for fill. If fill is still covering perforations, repeat clean out procedure.
14. POOH. Remove all tbg valves.
15. Set Model D packer on wireline 30' above previous packer setting depth.

FILE: PACKER LIST A Denver VM/XA CMS 12/15/89 - Denver

16. Make up tail pipe and seal assembly. RIH and land tubing with end at bottom of perforations.
17. RIH w/ short string tbg hydrotesting above the slips to 1000 psi. Observe safety procedures. Replace any bad jts.
18. NDBOP. NUWH. Kick well around with nitrogen.
19. RDMOSU. Return well to production.
20. If well needs to be swabbed, call in wireline swabbing unit.

***** IF ANY PROBLEMS ARE ENCOUNTERED, PLEASE NOTIFY PETER MUELLER AT
***** X5180 (WK) OR 303-721-9237 (HOME); OR THERESA WISDA AT X4587 (WK)
***** OR 303-973-4228 (HOME) AS SOON AS POSSIBLE!