

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1720FSL 850FEL Sec. 23 T 32N R 11W Unit I

5. Lease Designation and Serial No.
SF-078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Barnes LS #6A

9. API Well No.
3004522396

10. Field and Pool, or Exploratory Area
Blanco PC/Blanco MV

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment PC
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Cleanout rri ✓
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug the PC horizon and clean out the Mesaverde per the attached procedures.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson from any administrative concerns.

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JUL 01 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 06-26-1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

JMOCD

DISTRICT MANAGER

Barnes LS 6A

Orig. Comp. 08/77

TD = 5952' , PBD = 5935'

Federal Lease

Page 2 of 2

1st Version

1. Notify Federal agency on upcoming PC P&A
2. Check location for anchors. Test anchors, install if necessary.
3. Record PC TP, MV TP, SICP, and SIBHP.
4. MIRUSU
5. Blowdown well (PC - 0 mcfd, MV - 20 incfd)
6. NU BOE
7. TOH w/ 2 3/8" short string @ 3271' (has perf'd sub & anchor on btm)
8. TOH w/ 2 3/8" long string @ 5540' and Model F-1 Packer @ 3303'. If the packer does not come up, then set RBP above the the packer, then later mill it out w/ CIBP.
9. RIH w/ 7" CIBP and set @ 3350'
10. Load hole w/ KCl H2O
11. Establish an injection to calculate cement rheology.
12. Mix and pump cement to P&A the PC
13. WOC
14. Pressure test and resqueeze if necessary
15. Drillout cement and CIBP @ 3350'
16. Cleanout to PBD @ 5935'
17. TIH w/ 2 3/8" @ 5560' w/ seating nipple on jt off btm
18. Tie MV string to surface equipment and return to production

If problems are encountered, please contact:

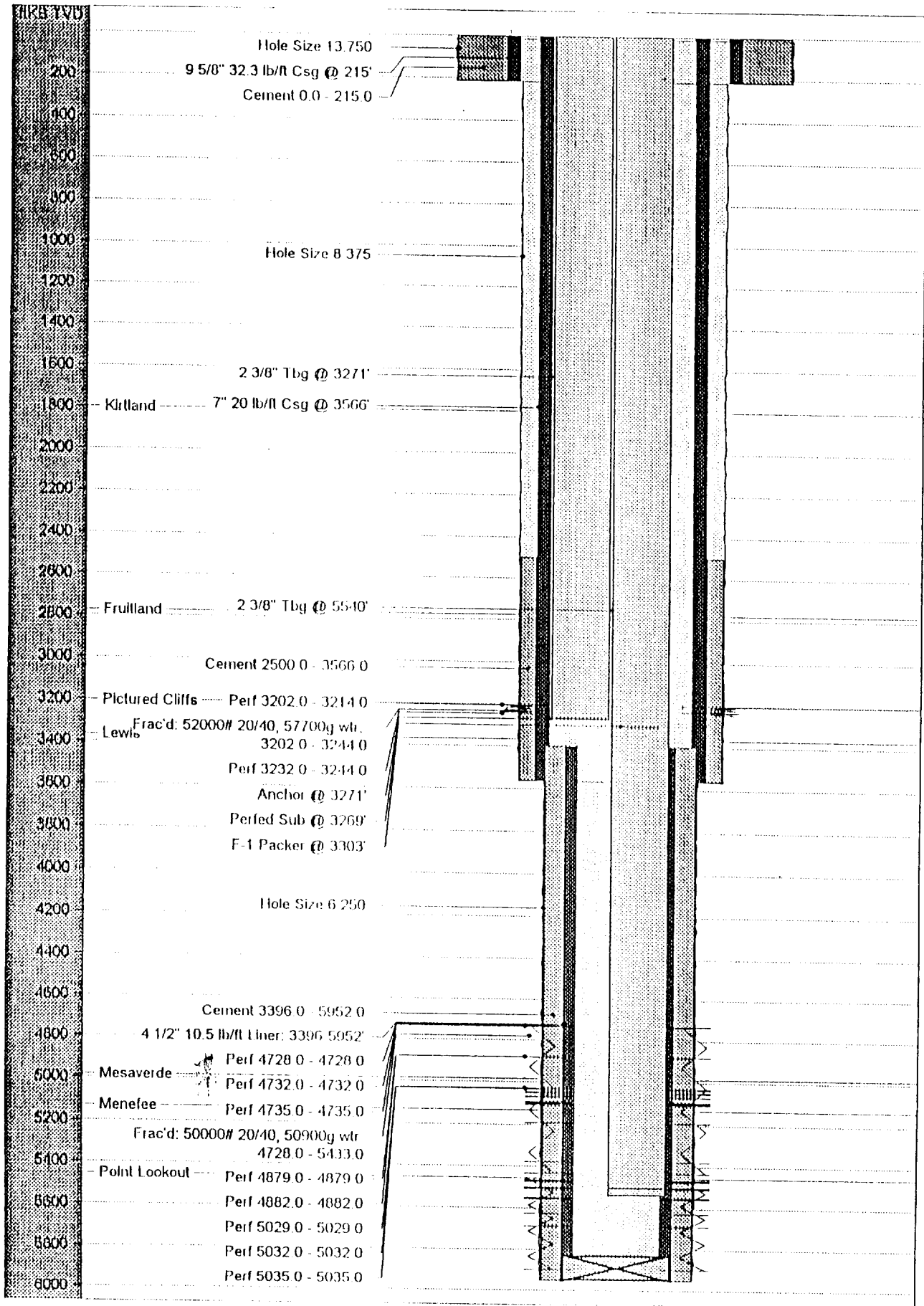
Khanh Vu

W - (303) 830-4920

H - (303) 980-6324

Fax - (303) 830-4777

Barnes LS #6A



1720' FSL x 850' FEL, Sec. 23, T32N, R11W