

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barnes LS #6A

9. API Well No.

3004522396

10. Field and Pool, or Exploratory Area

Blanco PC/Blanco MV

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1720FSL 850FEL Sec. 23 T 32N R 11W Unit I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Abandonment & Cleanout

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please cancel Amoco's request to do a directional drill on this well authorized October 16, 1995 and find attached a subsequent report to abandon the PC horizon and cleanout the Mesaverde per Amoco's request authorized by the BLM June 27, 1996.

If you have any questions please contact Gail Jefferson.

RECEIVED  
SEP 13 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
070 FARMINGTON, NM  
96 SEP -6 AM 10:05

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

09-05-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*

Barnes LS 6A - Repair - Subsequent  
September 4, 1996

MIRUSU 7/22/96.

TIH with packer plucker and cut out packer. TIH with packer. TIH with bit and clean out to 5778'. Tagged fill and TOH.

TIH with tbg and set RBP @ 3465' and TIH with 7 inch pkr set at 3375 and test RBP and liner to 750#. Held okay. TOH to 2972', TOH with pkr. TIH with cement retainer and set @ 2941'. Pressure test casing to 500#. Held okay.

Squeezed from 3202'-3244' with 20 sxs Class B cmt.

Drill out cmt retainer @ 2941' and cmt to 3000'. Having trouble drilling retainer junk. Drill cmt to 3132' and pressure test to 500#. Lost 200# in 30 seconds. Plan to resqueeze.

Squeezed from 3232'-3244' with 50 sxs Class B cmt.

Drill out cmt and pressure test casing to 500#. Held okay.

TIH with retainer head and unload hole on top of RBP set @ 3465'. Released RBP and TOH. TIH with bit and tagged up @ 5778' and cleaned out to 5790' to hard bottom. TOH with bit and TIH with production string.

Pulled and laid down short string. Cut and pulled F pkr and P&A the PC. Landed production tubing @ 5558'.

RDMOSU 8/2/96.