NO. OF ENPIRE RECEIVED			
DISTRIBUTION			i
SANTA FE		17	
FILE		1/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17.	
OPERATOR		/	
PROBATION OFFICE			

7/5/78

(Dute)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL OPERATOR PROBATION OFFICE NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE			Form C-104 Supersedes Old C-104 and C-17 Effective 1-1-65					
1.	EL PASO NATURAL GAS CO.								
	Address				•	·			
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder	F	explainj					
	If change of ownership give name and address of previous owner				•				
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Food 1A BLANCO MESA Feet From The North Line	VERDE	Kind of Lease State, Federal or Fe Feet From The	OI J	Lease No. 078039			
	Line of Section 24 Tow	mship 32-N Range 1]	L-W , NMPM	San Juan		County			
П.	DESIGNATION OF TRANSPORT		Address (Give address t	o which approved co	py of this form is to	be sentj			
	EL PASO NATURAL Name of Authorized Transporter of Cas	GAS CO.	BOX 990 FAR	RMINGTON, NEW to which approved co	MEXICO py of this form is to	be sent)			
	EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO Unit Sec. Twp. Page. Is gas actually connected? When								
	If well produces oil or liquids, give location of tanks. B 24 32N 11W								
	If this production is commingled wit COMPLETION DATA	·							
	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover	Deepen Plug	; Back 'Same Res'v	. Diff. Resiv.			
	Date Spudded 3-9-78	Date Compl. Ready to Prod. 6-5-78	Total Depth 5641 !	P.B.	.т.р. 5625 '				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 🚮/Gas Pay	Tubi	ing Depth				
	6215 GL MV -1 4509' 5591' Perforations 4509,4605,4614,4627,4661,4812,4819,4849,4858,4878,4915,4922,495 7, 5641'								
	5340,5346,5361,5405,5437	7 5445,5475,5494,5533,554 CASING & TUBING SIZE		0,5558,5594		SACKS CEMENT			
	13 3/4"	9 5/8''	211'		24 cf.				
	8 3/4'' 6 1/4''	4 1/2" liner	3346' 3176-5641		29 cf. 26 cf				
	0 1/4	2 3/8"	5591'	i_t	ubing				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure Ch		oke Sizz				
	Actual Prod. During Test	OII-Bbls.	Water - Bble.	Gas	MAL	50)			
			<u> </u>		1010				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test Bbis. Condensate/MMCF		F Gra	Gravity of Condendate				
					ke Size	·			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 934	Casing Pressure (Shut-	-III) Cho	Ke 2156				
ïI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		, \	9			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by FRANK (INSVI)						
		•	TITLE DEPUTY OR Solvenia						
(Land Kand	lield	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
`	(Signa	ature)							
	Drilling Clerk		All sections of	All sections of this form must be filled out completely for allow-					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.