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FILE	
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address P. O. Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Gas/Liquid Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fields	Well No. 1A	Pool Name, including boundary Blanco Mesa Verde	Kind of Lease State (Federal) Fee	Lease No. NM 0109
Location				
Unit Letter C	980	Feet From The North	1460	Feet From The West
Line 25	Township 32-N	Range 11-W	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Name of Authorized Transporter of Gas/Liquid Gas ☐ or Dry Gas ☒			
El Paso Natural Gas Company	El Paso Natural Gas Company			
Address to which approved copy of this form is to be sent P. O. Box 990, Farmington, New Mexico 87401				
Address to which approved copy of this form is to be sent P. O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 25	Twp. 32-N	Rge. 11-W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Shut-In	Deepen	Plug Back	Time Back	Oil, Rec.
		X	X				
Date Spudded 6-12-77	Date Compl. Ready to Prod. 8-22-77	Total Depth 5696'	P.B. IN.				
Elevations (DF, RKH, RT, GR, etc.) 6268' GR	Name of Producing Formation Mesa Verde	Perforations 4569	Tubing Depth 5603'				
Perforations 4990-5006, 5015-24, 5042-50, 5218-23, 5248-54, 5313-28, 5340-50, 5372-89, 5399-5415, 5432-40, 5457-61, 5471-75, 5529-33, 5548-54, 5585-90, 5600-05, 5622-28, 5646-52		Depth of casing 5696'					
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
13 3/4"	9 5/8"		227'		224 cf		
8 3/4"	7"		3475'		446 cf		
6 1/4"	4 1/2" liner		3316-5696'		421 cf		
	2 3/8"		5603		tubing		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Eble.	Water-Eble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Actual Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	833	833	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Briscoe
(Signature)
Drilling Clerk
(Title)
September 1, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
Original Signed by A. R. Kendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form O-104 must be filed for each well to which it applies.