Denny G. Foust
DEPUTY OIL & GAS INSPECTOR
DEC 22 1997
Approved

Meter Number:89751
Location Name:FIELDS A #1A
Location:TN-32 RG-11
SC-25 UL-C
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00

RECEIVED
APR 14 1997
OIL CON. DIV.
DIST. 3

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone	10^{-9} to 10^{-13} cm/sec
Shale	10^{-12} to 10^{-16} cm/sec
Clay	10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

EPFS
EL PASO FIELD SERVICES

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 89-751 Location: Fields A No. 1A
Operator #: 0203 Operator Name: Amoco Production P/L District: Aztec
Coordinates: Letter: C Section 25 Township: 32 Range: 11
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ___ Location Drip: X Line Drip: ___ Other: _____
Site Assessment Date: 8/3/94 Area: 04 Run: 31

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☐ (1)
Outside ☒ (2)

Land Type:
BLM ☒ (1)
State ☐ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☐ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☒ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☐ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☒ (3)
Name of Surface Water Body Cox Canyon
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 0 **POINTS**

REMARKS

Remarks : Redline Book - Outside Vulnerable Zone Topo - Outside
Four pits on site, location drip pit has liquid in it. Will close one pit.

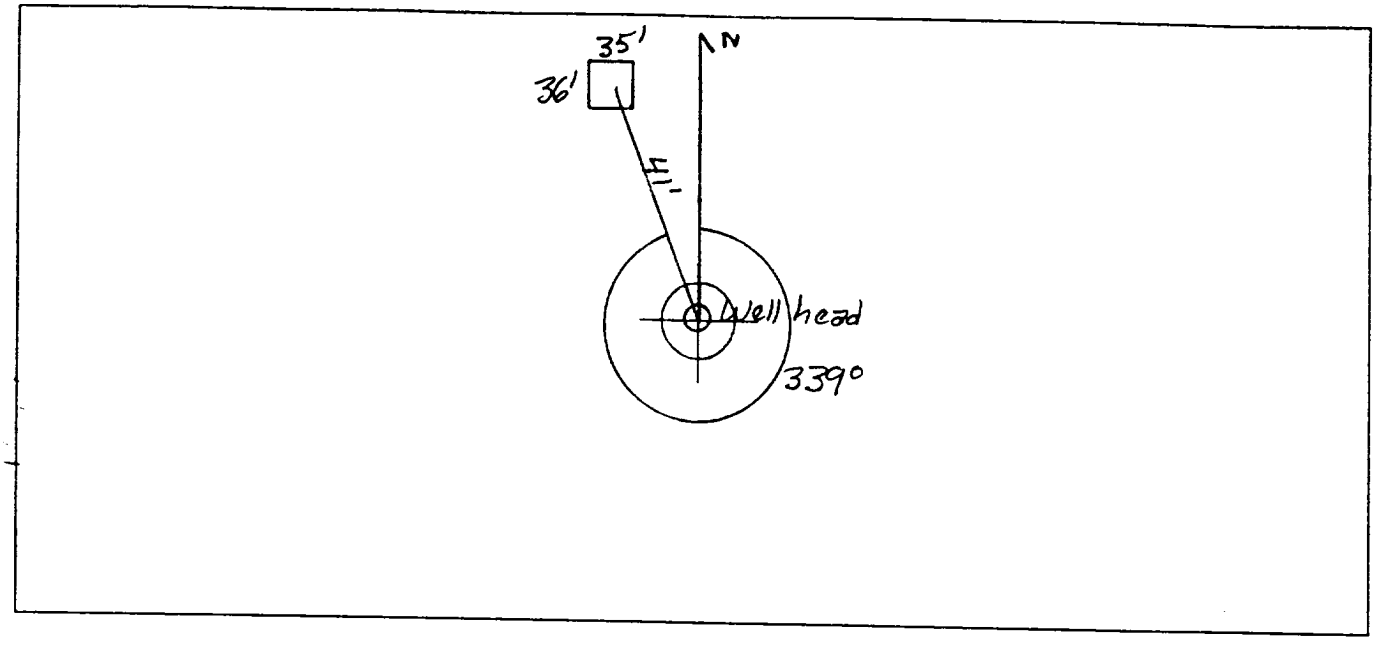
PUSH IN

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 339° Footage from Wellhead 41'

b) Length : 36' Width : 35' Depth : 4'



REMARKS

Remarks :

Pictures @ 1009 (1-4, Roll 1 - 8/4/94)

Dump Truck

Completed By:

Sarah Kelly
Signature

8/3/94
Date

FIEL PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 89751 Location: Fields A. No. 1A

Coordinates: Letter: C Section 25 Township: 32 Range: 11

Or Latitude _____ Longitude _____

Date Started : 10-4-94 Run: 04 31

FIELD OBSERVATIONS

Sample Number(s): KP 284 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 100 PID Reading Depth 12' Feet

	Yes	No
Groundwater Encountered	☐	☐

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☐ Approx. Cubic Yards _____

Onsite Bioremediation ☐

Backfill Pit Without Excavation ☒

Soil Disposition:

Envirotech ☐ ☐ Tierra

Other Facility ☐ Name: _____

Pit Closure Date: 10-4-94 Pit Closed By: B.E.I

REMARKS

Remarks : No Line markers. Soil gray Looking with A Light smell.

Signature of Specialist: Kelly Padilla

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP 284	946311
MTR CODE | SITE NAME:	89751	N/A
SAMPLE DATE | TIME (Hrs):	10-4-94	1045
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	10-6-94	
DATE OF BTEX EXT. | ANAL.:	N/A	N/A
TYPE | DESCRIPTION:	VG	Brown/Grey sand & clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
TPH (418.1)	19500	MG/KG			0.55	28
HEADSPACE PID	100	PPM				
PERCENT SOLIDS	89.7	%				

-- TPH is by EPA Method 418.1 --

Narrative: _____

DF = Dilution Factor Used

Approved By: _____ Date: 10/13/94

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*                  Test Method for                       *
*     Oil and Grease and Petroleum Hydrocarbons          *
*                in Water and Soil                       *
*                                                        *
*           Perkin-Elmer Model 1600 FT-IR                *
*                  Analysis Report                       *
**********************************************************

94/10/06  13:23

  Sample identification
946311

  Initial mass of sample, g
3.550

  Volume of sample after extraction, ml
28.000

  Petroleum hydrocarbons, ppm
19526.461
  Net absorbance of hydrocarbons (2930 cm-1)
3.665
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